

Retail Tariff Formats

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Form – R-1: Capital Base

Ref. Form No.	SL. No.	Description	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
		ADD			
R-2a, 2b, 2c	1	(a) Original cost of fixed asset	78.66	95.39	123.47
		(b) Cost of intangible assets (provide details) *	1.17	1.17	5.17
R-5		(c) The original cost of works in progress	3.63	3.63	3.63
		(d) The amount of investment compulsorily made under para-IV of the Sixth Schedule	0.70	0.91	1.15
		(e) An amount on account of working capital equal to the sum of:			
		(e) i Average cost of stores	2.57	3.42	3.5
		(1/12 th of the sum of the stores materials and suppliers including fuel in hand at the end of each month of the year)			
		(e) ii Average cash and bank balance	1.94	2.08	2.5
		(1/12 th of the sum of cash and bank balance whether credit or debit and call and short term deposits at the end of each month of the year)			
		Sum of above	88.67	106.62	139.42
		Less			
R-3&4	2	i) The amounts written off or set aside on account of depreciation of fixed assets.	23.68	30.32	38.70
R-8& 9		ii) The amount of any loan or subvention from the State Government			
R-8 & 9		ii-a) The amount of any loans borrowed from organizations or institutions approved by the State Government.	10.26	14.36	26.54
R-8 & 9		ii-b) The amount of any debenture issued by the licensee.			
R-8		iii) The amounts deposited in cash with the licensee by consumers, by way of security.	1.35	1.30	2.45
		iv) The amount standing to the credit of Tariff and Dividends Control Reserve at the beginning of the year of account.			

Ref. Form No.	SL. No.	Description	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
	v)	The amount standing to the credit of the Development Reserve at the close of the year.			
	vi)	The amount carried forward (at the beginning of the year of account) in the accounts of the Licensee for distribution to the consumers.			
	vii)	Consumer contribution	34.13	39.58	47.55
		Sum of above	69.42	85.56	115.24
		Net Capital Base (1 – 2)	19.25	21.06	24.18

* Corresponds to capacity augmentation at UPPCL 132/33 KV Sub Station.

Note: Total may not tally due to rounding off.

Form – R-2a (Previous Year - FY 2004-05): Fixed Assets (High Voltage - 33 kV / 11 kV)

Sl.No.	Particulars of assets	Rs. Crore			Audited	Remarks
		Balance at the beginning of the year 2004-05	Additions during the year 2004-05	Retirement of assets during the year 2004-05	Balance at the end of the year 2004-05	
1	2	3	4	5	(3+4-5=6)	7
1	Land and rights	0.91	0.03		0.94	
2	Building and structures	0.85	0.50		1.35	
3	Substation transformers, Circuit Breakers, other fixed apparatus	4.59	2.62		7.21	
4	Switchgear	2.19	0.10		2.29	
5	Towers, poles, fixtures, overhead conductors and devices.	9.47	2.36		11.83	
6	Underground cables and devices.	3.70	2.45		6.15	
7	Service lines	3.13	0.00		3.13	
8	Metering equipment	1.18	0.38		1.56	
9	Assets acquired from UPSEB.	9.84			9.84	
10	Investment in capacity Augmentation	1.17	0.00		1.17	
	Total	37.03	8.44	0.00	45.47	

Note: Total may not tally due to rounding off.

Form – R-2a (Previous Year - FY 2004-05): Fixed Assets (Low Voltage - 0.4 kV / 0.22 kV)

Sl.No.	Particulars of assets	Rs. Crore			Audited	Remarks
		Balance at the beginning of the year 2004-05	Additions during the year 2004-05	Retirement of assets during the year 2004-05	Balance at the end of the year 2004-05	
1	2	3	4	5	(3+4-5 = 6)	7
1	Land and rights	0.00			0.00	
2	Building and structures	0.03	0.55		0.58	
3	Substation transformers, Circuit Breakers, other fixed apparatus	4.95	0.15		5.10	
4	Switchgear	0.74	0.00		0.74	
5	Towers, poles, fixtures, overhead conductors and devices.	3.72	1.24		4.96	
6	Underground cables and devices.	2.84	0.90		3.74	
7	Service lines	8.40	0.60		9.00	
8	Metering equipment	3.55	1.09		4.64	
	Total	24.23	4.53	0.00	28.76	

Note: Total may not tally due to rounding off.

Form – R-2a (Previous Year - FY 2004-05): Fixed Assets (General Equipment)

Sl.No.	Particulars of assets	Rs. Crore			Audited	Remarks
		Balance at the beginning of the year 2004-05	Additions during the year 2004-05	Retirement of assets during the year 2004-05	Balance at the end of the year 2004-05	
1	2	3	4	5	(3+4-5 = 6)	7
1	Miscellaneous equipment	0.21			0.21	
2	Building and structures	0.13	0.18		0.31	
3	Other Items	0.00			0.00	
	Office furniture & equipment	0.80	0.15	0.11	0.84	
	Computer	2.66	0.69	0.01	3.34	
	Transportation equipment	0.00			0.00	
	Laboratory & meter testing equipment	0.22	0.01		0.23	
	Communication equipment	0.28	0.13		0.41	
	Room airconditioners	0.11	0.01		0.12	
	Vehicles	0.20	0.02	0.09	0.13	
4	Total	4.61	1.19	0.21	5.59	
Total for Previous Year		65.87	14.16	0.21	79.82	

Note: Total may not tally due to rounding off.

Form – R-2b (Current Year - FY 2005-06): Fixed Assets (High Voltage - 33 kV / 11 kV)

Sl.No.	Particulars of assets	Rs. Crores			Latest Estimates	Remarks
		Balance at the beginning of the year 2005-06	Additions during the year 2005-06	Retirement of assets during the year	Balance at the end of the year 2005-06	
1	2	3	4	5	(3+4-5=6)	7
1	Land and rights	0.94	0.14		1.08	
2	Building and structures	1.35	0.40		1.75	
3	Substation transformers, Circuit Breakers, other fixed apparatus	7.21	0.85		8.06	
4	Switchgear	2.29	0.85		3.14	
5	Towers, poles, fixtures, overhead conductors and devices.	11.83	3.70		15.53	
6	Underground cables and devices.	6.15	0.30		6.45	
7	Service lines	3.13	0.25		3.38	
8	Metering equipment	1.56	0.50		2.06	
9	Assets acquired from UPSEB.	9.84		0.02	9.82	
10	Investment in capacity Augmentation	1.17			1.17	
	Total	45.47	6.99	0.02	52.44	

Note: Total may not tally due to rounding off.

Form – R-2b (Current Year - FY 2005-06): Fixed Assets (Low Voltage - 0.4 kV / 0.22 kV)

Sl.No.	Particulars of assets	Rs. Crores			Latest Estimates	Remarks
		Balance at the beginning of the year 2005-06	Additions during the year 2005-06	Retirement of assets during the year 2005-06	Balance at the end of the year 2005-06	
1	2	3	4	5	(3+4-5=6)	7
1	Land and rights	0.00			0.00	
2	Building and structures	0.58			0.58	
3	Substation transformers, Circuit Breakers, other fixed apparatus	5.10	1.00		6.10	
4	Switchgear	0.74	0.10		0.84	
5	Towers, poles, fixtures, overhead conductors and devices.	4.96	2.28		7.24	
6	Underground cables and devices.	3.74	1.80		5.54	
7	Service lines	9.00	1.12		10.12	
8	Metering equipment	4.64	1.62		6.26	
	Total	28.76	7.92	0.00	36.68	

Note: Total may not tally due to rounding off.

Form – R-2b (Current Year - FY 2005-06): Fixed Assets (General Equipment)

Sl.No.	Particulars of assets	Rs. Crores			Latest Estimates	Remarks
		Balance at the beginning of the year 2005-06	Additions during the year 2005-06	Retirement of assets during the year 2005-06	Balance at the end of the year 2005-06	
1	2	3	4	5	(3+4-5=6)	7
1	Miscellaneous equipment	0.21			0.21	
2	Building and structures	0.31	0.30		0.61	
3	Other Items	0.00			0.00	
	Office furniture & equipment	0.84	1.15		1.99	
	Computer	3.34		0.03	3.31	
	Transportation equipment	0.00			0.00	
	Laboratory & meter testing equipment	0.23	0.02		0.25	
	Communication equipment	0.41	0.29		0.70	
	Room airconditioners	0.12	0.03		0.15	
	Vehicles	0.13	0.17	0.08	0.22	
	Total	5.59	1.96	0.11	7.44	

	Total for Current Year	79.82	16.87	0.13	96.56	
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Note: Total may not tally due to rounding off.

Form – R-2C (Ensuing Year - FY 2006-07): Fixed Assets (High Voltage - 33 kV / 11 kV)

		Rs. Crores			Estimates	
Sl.No.	Particulars of assets	Balance at the beginning of the year 2006-07	Additions during the year 2006-07	Retirement of assets during the year 2006-07	Balance at the end of the year 2006-07	Remarks
1	2	3	4	5	(3+4-5=6)	7
1	Land and rights	1.08	0.46		1.54	
2	Building and structures	1.75	1.56		3.31	
3	Substation transformers, Circuit Breakers, other fixed apparatus	8.06	3.88		11.94	
4	Switchgear	3.14	2.48		5.62	
5	Towers, poles, fixtures, overhead conductors and devices.	15.53	3.94		19.47	
6	Underground cables and devices.	6.45	0.46		6.91	
7	Service lines	3.38	0.36		3.74	
8	Metering equipment	2.06	0.63		2.69	
9	Assets acquired from UPSEB.	9.82	0.00	0.04	9.78	
10	Investment in capacity Augmentation	1.17	4.00		5.17	
	Total	52.44	17.78	0.04	70.18	

Note: Total may not tally due to rounding off.

Form – R-2C (Ensuing Year - FY 2006-07): Fixed Assets (Low Voltage - 0.4 kV / 0.22 kV)

Rs. Crores **Estimates**

Sl.No.	Particulars of assets	Balance at the beginning of the year 2006-07	Additions during the year 2006-07	Retirement of assets during the year 2006-07	Balance at the end of the year 2006-07	Remarks
1	2	3	4	5	(3+4-5=6)	7
1	Land and rights	0.00	0.00		0.00	
2	Building and structures	0.58	0.00		0.58	
3	Substation transformers, Circuit Breakers, other fixed apparatus	6.10	1.38		7.48	
4	Switchgear	0.84	0.54		1.38	
5	Towers, poles, fixtures, overhead conductors and devices.	7.24	3.48		10.72	
6	Underground cables and devices.	5.54	2.40		7.94	
7	Service lines	10.12	1.99		12.11	
8	Metering equipment	6.26	2.40		8.66	
	Total	36.68	12.20	0.00	48.88	

Note: Total may not tally due to rounding off.

Form – R-2C (Ensuing Year - FY 2006-07): Fixed Assets (General Equipment)

Sl.No.	Particulars of assets	Rs. Crores			Estimates	Remarks
		Balance at the beginning of the year 2006-07	Additions during the year 2006-07	Retirement of assets during the year 2006-07	Balance at the end of the year 2006-07	
1	2	3	4	5	(3+4-5=6)	7
1	Miscellaneous equipment	0.21	0.00		0.21	
2	Building and structures	0.61	0.36		0.97	
3	Other Items	0.00	0.00		0.00	
	Office furniture & equipment	1.99	0.05		2.04	
	Computer	3.31	1.79	0.24	4.86	
	Transportation equipment	0.00	0.00		0.00	
	Laboratory & meter testing equipment	0.25	0.00		0.25	
	Communication equipment	0.70	0.17		0.87	
	Room airconditioners	0.15	0.00		0.15	
	Vehicles	0.22	0.00		0.22	
	Total	7.44	2.37	0.24	9.57	
	Total for Ensuing Year	96.56	32.35	0.28	128.63	

Note: Total may not tally due to rounding off.

Format – R-3a (Previous year - FY 2004-05): Depreciation

Audited
Rs. Crore

Sl. No.	Description of assets	Balance of accumulated depreciation at the beginning of the year 2004-05	Balance of arrear of depreciation at the beginning of the year	Addition during the year				Withdrawals from the depreciation fund during the year 2004-05	Balance of accumulated depreciation at the end of the year 2004-05	Balance of arrears of depreciation at the end of the year	Remarks
				Rate of depreciation	Depreciation provided for the year	Arrear of depreciation written off during the year	Total				
1	2	3	4	5	6	7	8	9	10	11	12
1	Land and Rights	0.13		Ammrt.	0.02		0.02		0.15		
2	Buildings and Structures	0.10		3.02%	0.03		0.03		0.13		
3	Substation transformers, circuit breakers, other fixed apparatus	1.80		7.84%	0.75		0.75		2.55		
4	Switchgear	0.80		7.84%	0.23		0.23		1.03		
5	Towers, poles, fixtures, overhead conductors and devices	3.13		7.84%	1.03		1.03		4.16		
6	Underground cables and device	0.74		5.27%	0.34		0.34		1.08		
7	Service lines	4.21		7.84%	0.90		0.90		5.11		
8	Metering equipment	0.98		12.77%	0.56		0.56		1.54		
9	Miscellaneous equipment	0.04		7.84%	0.02		0.02		0.06		
10	Office furniture & equipment	0.80		12.77%	0.42		0.42	0.09	1.13		
11	Transportation equipment			33.40%							
12	Laboratory & meter testing equi	0.06		7.84%	0.02		0.02		0.08		
13	Communication equipment	0.04		12.77%	0.04		0.04		0.08		
14	Room airconditioners	0.10		33.40%					0.10		
15	Vehicles	0.17		33.40%				0.07	0.10		
16	Assets acquired from UPSEB	5.70		Estimated	0.57		0.57		6.27		
17	Investment in capacity Augmen	0.06		Ammrt.	0.06		0.06		0.12		
	Total	18.85			4.99		4.99	0.16	23.68		

- Note:** (1) Licensee should list out assets in the same order as in form 2.
retired during the year, in such a case the column 9 = 3+8, otherwise this column 9 = 0. Col. 8 = 6+7
(3) Details of depreciation should be submitted separately.
• column 11= 4+ any depreciation not provided for the year (total depreciation –6)
(4) Total may not tally due to rounding off.

Format – R-3b (Current Year - FY 2005-06): Depreciation

Latest Estimates

Rs. Crore

Sl. No.	Description of assets	Balance of accumulated depreciation at the beginning of the year 2005-06	Balance of arrear of depreciation at the beginning of the year	Addition during the year				Withdrawals from the depreciation fund during the year 2005-06	Balance of accumulated depreciation at the end of the year 2005-06	Balance of arrears of depreciation at the end of the year	Remarks
				Rate of depreciation	Depreciation provided for the year	Arrear of depreciation written off during the year	Total				
1	2	3	4	5	6	7	8	9	10	11	12
1	Land and Rights	0.15		Ammrt.	0.03		0.03		0.18		
2	Buildings and Structures	0.13		3.34%	0.09		0.09		0.22		
3	Substation transformers, circuit breakers, other fixed apparatus	2.55		7.84%	1.01		1.01		3.56		
4	Switchgear	1.03		7.84%	0.26		0.26		1.29		
5	Towers, poles, fixtures, overhead conductors and devices	4.16		7.84%	1.49		1.49		5.65		
6	Underground cables and devices	1.08		5.27%	0.56		0.56		1.64		
7	Service lines	5.11		7.84%	0.99		0.99		6.10		
8	Metering equipment	1.54		12.77%	0.84		0.84		2.38		
9	Miscellaneous equipment	0.06		7.84%	0.02		0.02		0.08		
10	Office furniture & equipment	0.31		12.77%	0.10		0.10		0.41		
11	Computer & equipment	0.82		16.21%	0.59		0.59	0.02	1.39		
11	Transportation equipment			33.40%							
12	Laboratory & meter testing equipment	0.08		7.84%	0.02		0.02		0.10		
13	Communication equipment	0.08		12.77%	0.06		0.06		0.14		
14	Room airconditioners	0.10		33.40%	0.01		0.01		0.11		
15	Vehicles	0.10		33.40%	0.03		0.03	0.07	0.06		
16	Assets acquired from UPSEB	6.27		Estimated	0.57		0.57	0.01	6.83		
17	Investment in capacity Augmen	0.12		Ammrt.	0.06		0.06		0.18		
	Total	23.68			6.73		6.73	0.10	30.32		

- Note:** (1) Licensee should list out assets in the same order as in form 2.
retired during the year, in such a case the column 9 = 3+8, otherwise this column 9 = 0. Col. 8 = 6+7
(3) Details of depreciation should be submitted separately.
• column 11= 4+ any depreciation not provided for the year (total depreciation –6)
(4) Total may not tally due to rounding off.

Format – R-3C (Ensuing Year - 2006-07): Depreciation

Estimates
Rs. Crores

Sl. No.	Description of assets	Balance of accumulated depreciation at the beginning of the year 2006-07	Balance of arrear of depreciation at the beginning of the year	Addition during the year				Withdrawals from the depreciation fund during the year 2006-07	Balance of accumulated depreciation at the end of the year 2006-07	Balance of arrears of depreciation at the end of the year	Remarks
				Rate of depreciation	Depreciation provided for the year	Arrear of depreciation written off during the year	Total				
1	2	3	4	5	6	7	8	9	10	11	12
1	Land and Rights	0.18		Ammrt.	0.04		0.04		0.22		
2	Buildings and Structures	0.22		3.34%	0.12		0.12		0.34		
3	Substation transformers, circuit breakers, other fixed apparatus	3.56		7.84%	1.23		1.23		4.79		
4	Switchgear	1.29		7.84%	0.37		0.37		1.66		
5	Towers, poles, fixtures, overhead conductors and devices	5.65		7.84%	1.92		1.92		7.57		
6	Underground cables and devices	1.64		5.27%	0.68		0.68		2.32		
7	Service lines	6.10		7.84%	1.12		1.12		7.22		
8	Metering equipment	2.38		12.77%	1.12		1.12		3.50		
9	Miscellaneous equipment	0.08		7.84%	0.02		0.02		0.10		
10	Office furniture & equipment	0.41		12.77%	0.10		0.10		0.51		
11	Computer & equipment	1.39		16.21%	0.81		0.81	0.16	2.04		
11	Transportation equipment			33.40%							
12	Laboratory & meter testing equipment	0.10		7.84%	0.02		0.02		0.12		
13	Communication equipment	0.14		12.77%	0.09		0.09		0.23		
14	Room airconditioners	0.11		33.40%	0.01		0.01		0.12		
15	Vehicles	0.06		33.40%	0.07		0.07		0.13		
16	Assets acquired from UPSEB	6.83		Estimated	0.57		0.57	0.03	7.37		
17	Investment in capacity Augmen	0.18		Ammrt.	0.28		0.28		0.46		
	Total	30.32			8.57		8.57	0.19	38.70		

Note: (1) Licensee should list out assets in the same order as in form 2.

retired during the year, in such a case the column 9 = 3+8, otherwise this column 9 = 0. Col. 8 = 6+7

(3) Details of depreciation should be submitted separately.

- column 11= 4+ any depreciation not provided for the year (total depreciation –6)

(4) Total may not tally due to rounding off.

Form – R-4a (Previous Year - FY 2004-05): Written Down Cost of Fixed Assets*

**Audited
(Rs. in Crores)**

Sl. No.	Particulars of assets	Balance of written down cost of assets at the beginning of 2004-05	Written down cost of assets retired during 2004-05	Written down cost of assets sold during the 2004-05	Amount realised during 2004-05	Excess of sale proceeds over written down cost transferred to Contingencies Reserve amount	Amount written off during the 2004-05	Balance of written down cost at the end of 2004-05
1	2	3	4	5	6	7	8	9
1	Land and rights	0.78						0.79
2	Building and structures	0.90						2.12
3	Substation transformers, Circuit Breakers, other fixed apparatus.	7.68						9.71
4	Switchgear	2.15						2.02
5	Towers, poles, fixtures, overhead conductors and devices.	10.10						12.67
6	Underground cables and devices.	5.81						8.81
7	Service lines	7.31						7.00
8	Metering equipment	3.74						4.65
9	Miscellaneous equipment	0.18						0.16
10	Office furniture & equipment	0.49	0.03		0.01			0.53
11	Computer	2.17						2.52
12	Transportation equipment	0.00						0.00
13	Laboratory & meter testing equipment	0.17						0.16
14	Communication equipment	0.24						0.33
15	Room airconditioners	0.01						0.02
16	Vehicles	0.04	0.02		0.02			0.03
17	Assets acquired from UPSEB.	4.13						3.56
18	Investment in Capacity Augmentation	1.11						1.06
	TOTAL	47.01	0.05		0.03			56.14

Notes: (1) These are the assets retired on account of obsolescence, inadequacy, superfluity etc.

(2) If 6-5 is (+) ive, the result is to be filled up in column 7. If 6-5 is (-) ive the result is to be filled up in column no.8.

(3) Column 9 is 3+4 if no transaction takes place in column no. 5 & 6.

(4) Total may not tally due to rounding off.

Form – R-4b (Current Year - FY 2005-06): Written Down Cost of Fixed Assets* (Rs. Crore)

Latest Estimates
(Rs. in Crores)

Sl. No.	Particulars of assets	Balance of written down cost of assets at the beginning of 2005-06	Written down cost of assets retired during 2005-06	Written down cost of assets sold during the 2005-06	Amount realised during 2005-06	Excess of sale proceeds over written down cost transferred to Contingencies Reserve amount	Amount written off during the 2005-06	Balance of written down cost at the end of 2005-06
1	2	3	4	5	6	7	8	9
1	Land and rights	0.79						0.90
2	Building and structures	2.12						2.72
3	Substation transformers, Circuit Breakers, other fixed apparatus.	9.71						10.60
4	Switchgear	2.02						2.69
5	Towers, poles, fixtures, overhead conductors and devices.	12.67						17.12
6	Underground cables and devices.	8.81						10.35
7	Service lines	7.00						7.40
8	Metering equipment	4.65						5.94
9	Miscellaneous equipment	0.16						0.13
10	Office furniture & equipment	0.53						1.58
11	Computer	2.52	0.01					1.92
12	Transportation equipment	0.00						0.00
13	Laboratory & meter testing equipment	0.16						0.15
14	Communication equipment	0.33						0.56
15	Room airconditioners	0.02						0.04
16	Vehicles	0.03	0.01		0.02			0.16
17	Assets acquired from UPSEB.	3.56	0.01					2.99
18	Investment in Capacity Augmentation	1.06						0.99
	TOTAL	56.14	0.03		0.02			66.24

Notes: (1) These are the assets retired on account of obsolescence, inadequacy, superfluity etc.

(2) If 6-5 is (+) ive, the result is to be filled up in column 7. If 6-5 is (-) ive the result is to be filled up in column no.8.

(3) Column 9 is 3+4 if no transaction takes place in column no. 5 & 6.

(4) Total may not tally due to rounding off.

Form – R-4c (Ensuing Year - FY 2006-07): Written Down Cost of Fixed Assets* (Rs. Crore)

Estimates
(Rs. in Crores)

Sl. No.	Particulars of assets	Balance of written down cost of assets at the beginning of 2006-07	Written down cost of assets retired during 2006-07	Written down cost of assets sold during the 2006-07	Amount realised during 2006-07	Excess of sale proceeds over written down cost transferred to Contingencies Reserve amount	Amount written off during the 2006-07	Balance of written down cost at the end of 2006-07
1	2	3	4	5	6	7	8	9
1	Land and rights	0.90						1.32
2	Building and structures	2.72						4.52
3	Substation transformers, Circuit Breakers, other fixed apparatus.	10.60						14.64
4	Switchgear	2.69						5.35
5	Towers, poles, fixtures, overhead conductors and devices.	17.12						22.62
6	Underground cables and devices.	10.35						12.53
7	Service lines	7.40						8.63
8	Metering equipment	5.94						7.86
9	Miscellaneous equipment	0.13						0.11
10	Office furniture & equipment	1.58						1.53
11	Computer	1.92						2.82
12	Transportation equipment	0.00						0.00
13	Laboratory & meter testing equipment	0.15						0.13
14	Communication equipment	0.56						0.64
15	Room airconditioners	0.04						0.03
16	Vehicles	0.16						0.09
17	Assets acquired from UPSEB.	2.99						2.41
18	Investment in Capacity Augmentation	0.99						4.71
	TOTAL	66.24	0.00		0.00			89.93

Notes: (1) These are the assets retired on account of obsolescence, inadequacy, superfluity etc.

(2) If 6-5 is (+) ive, the result is to be filled up in column 7. If 6-5 is (-) ive the result is to be filled up in column no.8.

(3) Column 9 is 3+4 if no transaction takes place in column no. 5 & 6.

(4) Total may not tally due to rounding off.

Form – R-5: Works in Progress (Capital Expenditure)

(Rs. Crore)

Description	Previous Year	Current Year	Ensuing Year
	2004-05	2005-06	2006-07
	Audited	Latest Estimates	Estimates
Opening balance	3.27	3.63	3.63
Add: New investment			
Capital expenditure	14.24	16.57	31.75
Interest/other borrowing costs during construction	-		
Add: Allocable salary for Capital Jobs	0.29	0.30	0.60
Less: Investment capitalised*	14.17	16.87	32.35
Closing balance	3.63	3.63	3.63

Notes:

- (1) * Provide details of investment capitalized along with the assumptions made.
- (2) Same format should be used for different voltage levels e.g. 66/33 KV, 11KV & 440 V.
- (3) Total may not tally due to rounding off.

Form – R-6: Works in Progress Details (Provide Information separately for previous, current and ensuing year) (Rs. Crore)

Sl. No	Project Name	Brief Description of the Project	Project Cost*		Reasons for cost revision	Project Schedule		Reasons for delay	Expendi. upto the end of previous year	Expend. during the year	Expend. upto the end of current year	Expend. Capitalised	Source of Capital
			Original estimate	Revised estimate		Original completion date	Revised completion date						
1	2	3	4	5	6	7	8	9	10	11	12	13	14
NOT APPLICABLE													
A- New Works													
B- On Going Works													

Column 12 = 10+11

- . Same format should be used for different voltage levels
- Justification for the investment proposed should be provided with the financial return from the investment made.
- * Indicate the cost as approved by UPERC.

**Form – R-7: Sale and Lease Back of Assets (Provide Information separately for previous, current and ensuing year)
(Rs. Crore)**

Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease	Annual Lease payments
1	2	3	4	5	6	7	8
NOT APPLICABLE							

- Same format should be used for separate voltage levels.
Details of assets taken on lease should be provided separately.

Form – R-8a (Previous Year - FY 2004-05):

Domestic long term loans, Debentures, working capital borrowings and consumer security

(Rs. Crore)

Audited

Sl. No.	Name of the Institution	Balance at the beginning of the year*	Amount received during the year*	Amount redeemed during the year*	Balance outstanding at the end of the year*	Payment period	Rate of interest	Interest to be paid during the year	Purpose of loan**
1	2	3	4	5	6	7	8	9	10
A-1	Long Term Loans	6.85	0.00	2.48	4.37	2 yrs	Rs7 Cr @ 13.8%.Rs 3 cr @ 12.20%	0.76	Normal Capital Expenditure
		1.60	1.30	0.36	2.54	5 yrs	Rs 2.9Cr@ 9%	0.24	
			0.85		0.85	4 yrs	Rs 0.85Cr@12%	0.10	
		2.50			2.50	5 yrs	Rs.2.5Cr @ 10.5%	0.26	
A-2	Debentures								
B-1	Working Capital Loans	0.29			0.00		Rs 5 Cr @ 13.5% for 12 mths & Rs 3 Cr @ 13% for 12 mths	0.36	
B-2	Consumer Security **	7.94	2.95	0.19	10.70	*	Rs 1.35 Cr @ 3.1 %	0.04	

* *Interest charged on Security Deposit at Bank Rate as per Electricity Act 2003

- Details should be given institution-wise.

** Indicate the scheme for which the loan has been taken

Form – R-8b (Current Year - FY 2005-06):

Domestic long term loans, Debentures, working capital borrowings and consumer security

(Rs. Crore)

Latest Estimates

Sl. No.	Name of the Institution	Balance at the beginning of the year*	Amount received during the year*	Amount redeemed during the year*	Balance outstanding at the end of the year*	Payment period	Rate of interest	Interest to paid during the year	Purpose of loan**	
1	2	3	4	5	6	7	8	9	10	
A-1	Long Term Loans	4.37	0.00	2.82	1.55	1 yr	Rs7 Cr @ 13.8%.Rs 3 cr @ 12.20%	0.40	Normal Capital Expenditure	
		2.54	0.00	0.48	2.06	4 yrs	Rs 2.9Cr@ 9%	0.21		
		0.85	0.00	0.21	0.64	3 yrs	Rs 0.85Cr@12%	0.09		
		2.50	0.00	0.50	2.00	4 yrs	Rs.2.5Cr @ 10.5%	0.23		
		0.00	0.12	0.01	0.11	3 yrs	Rs 0.12 Crs @ 6.25%	0.00		Car purchase
		0.00	8.00	0.00	8.00	5 yrs	Rs8 Crs @ 9.85%	0.71		Normal Capital Expenditure
A-2	Debentures									
B-1	Working Capital Loans	0.00			3.04		LC FacilityRs 5 Cr @ 12% for 12 mths & CC Facility Rs 4 Cr @ 12% for 12 mths	0.41		
B-2	Consumer Security **	10.70	2.35	0.10	12.95 *		Rs 1.30 Cr @ 6 %	0.08		

* Amount placed with UPPCL Rs 11.65 Cr ,interest payable on retained amount Rs. 1.30 Cr.

* *Interest charged on Security Deposit at Bank Rate as per Electricity Act 2003

- Details should be given institution-wise.

** Indicate the scheme for which the loan has been taken

Form – R-8c (Ensuing Year - FY 2006-07):

Domestic long term loans, Debentures, working capital borrowings and consumer security

(Rs. Crore)

Estimates

Sl. No.	Name of the Institution	Balance at the beginning of the year*	Amount received during the year*	Amount redeemed during the year*	Balance outstanding at the end of the year*	Payment period	Rate of interest	Interest to paid during the year	Purpose of loan**
1	2	3	4	5	6	7	8	9	10
A-1	Long Term Loans	1.55	0.00	1.55	0.00	1 yr	Rs7 Cr @ 13.8%.Rs 3 cr @ 12.20%	0.06	Car purchase Normal Capital Expenditure
		2.06	0.00	0.48	1.58	4 yrs	Rs 2.9Cr@ 9%	0.17	
		0.64	0.00	0.21	0.43	3 yrs	Rs 0.85Cr@12%	0.07	
		2.00	0.00	0.50	1.50	4 yrs	Rs.2.5Cr @ 10.5%	0.18	
		0.11	0.00	0.04	0.07	2 yrs	Rs 0.12 Crs @ 6.25%	0.01	
		8.00	0.00	1.05	6.95	5 yrs	Rs8 Crs @ 9.85%	0.76	
		0.00	16.00	0.00	16.00	5 yrs	Rs 2 Crs @ 9.85%, Rs. 14 crs @ 10.00%	1.17	Normal Capital Expenditure
A-2	Debentures								
B-1	Working Capital Loans	3.04			5.07		LC/BG Facility Rs 3 Crs @ 11% for 12 mths & CC Facility Rs 12 Cr @ 11% for 12 mths	1.09	
B-2	Consumer Security **	12.95	1.20	0.05	14.10 *		Rs 2.45 Cr @ 6 %	0.15	

** Amount placed with UPPCL is Rs. 11.60 Cr. Therefore interest is payable by NPCL on retained amount Rs. 2.45 Cr only . It is assumed that security deposit will not be passed on to UPPCL from FY 2006-07. Interest is charged on Security Deposit at Bank rate as per Electricity Act, 2003.

Form – R-9:

Foreign Loans, Debentures and working capital Loans *

(provide separately for previous, current and ensuing years)

(Rs. Crore)

Sl. No.	Description of loans/ debentures raised	Year of sanction of loan/ debenture and tenure Year Period	Amount sanctioned in foreign currency	Exchange rate		Initial relief period	Year of first drawal	Rate of interest %	Period of payment		Balance at the beginning of the year in local and foreign currency	Amount received during the year in local and foreign currency	Amount redeemed during the year in local and foreign currency	Balance outstanding at the end of the year in local and foreign currency	Interest to be paid during the year in local and foreign currency	Remarks
				Initial	Current				From	To						
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
A-1	Long Term Loans															
A-2	Debentures			Not Applicable												
B-1	Working Capital Loans															

* All relevant details should be provided. If loans are redeemed or interest is paid in installments during the year, such details should be provided. The exchange rate to be applied must be as on the date when the loans is redeemed or the interest is paid. Details should be given institution-wise/country-wise. Indicate the purpose of taking the loan like capital expenditure, working capital etc. For Capital expenditure, indicate the name of the project for, which it applies.

Form – R-10: Reasonable Return (Rs. in Crore)

Ref. Form No.	SL. No.	Description	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
R-1	1	Reasonable return @16% on Capital base after 31 st March 1999	3.08	3.37	3.87
R-1	2	Reasonable returns on Capital base thereafter			
R-10	3	Income from investments, other than those investment compulsory made under para iv of Sixth Schedule	0.22	0.10	0.05
R-1	4	Government loans at 0.5%			
R-1	5	Other approved loans at 0.5%	0.05	0.07	0.13
R-1	6	Debentures at 0.5%			
R-1	7	Development Reserve at 0.5% (Rs. n Crores)			
R-1	8	Such other amount as may be allowed by the Central Government			
		Total	3.35	3.54	4.05

***rate of Return considered should be indicated**

Note: Total may not tally due to rounding off.

Form –R-11: Expenditure (Rs. Crore)

(Rs. Crore)

Form Ref	Sl. no.	Details	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
		Expenditure properly incurred on:			
	2(b)(i)	Purchase of energy	91.58	93.62	133.47
	2(b)(ii)	Distribution and sale of energy (broken down as follows			
R-14, R-15 & R-16		1. Wages, salaries, other allowances and benefits (including bonuses) of employees of the company.	1.83	2.25	4.50
		2. Administrative and General expenses relating to sale of energy.	3.15	2.81	3.81
		3. Non-labour repair and maintenance expenses relating to sale of energy.	2.45	2.78	3.67
R-16	2(b)(iii)	Rents, rates & Taxes, other than all taxes on income and profit	0.25	0.21	0.23
R-17	2(b)(iv-a)	Interest on loan borrowed from organisation or institutions approved by the State Government.	1.72	2.07	3.51
R-17	2(b)(iv-b)	Interest on debenture issued by the licensee	0.00	0.00	0.00
R-17	2(b)(v)	Interest paid on security deposit	0.04	0.08	0.15
R-15	2(b)(vi)	Legal charges	1.23	0.64	0.53
R-18	2(b)(vii)	Bad debts	0.57	0.69	1.70
R-15	2(b)(viii)	Auditors' fees	0.08	0.09	0.09
R-3	2(b)(x)	Depreciation	4.99	6.73	8.57
R-19	2(b)(xi)	Other expenses (provision for bad and doubtful debts)	0.08	0.08	0.00
R-14b	2(b)(xii)	Contribution to provident fund, staff pension and gratuity	0.16	0.18	0.39
R-14b	2(b)(xii-a)	Expenses on apprentice and other training schemes	0.00	0.00	0.00

Form Ref	Sl. no.	Details	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
R-14b	2(b)(xiii)	Bonus paid to the employees of the undertaking	0.00	0.00	0.00
		Less expenses capitalised	0.29	0.30	0.60
		Total “expenditure before special appropriations” Sum	106.12	110.81	158.78
		Special appropriation to cover:			
	2(c)(i)	Losses**			
R-19	2(c)(ii)	All taxes on income and profits	0.25	3.14	6.20
R-19	2(c)(iii)	Installments of written down amounts in respect of intangible asset and new capital issue expenses	0.00	0.00	0.00
R-19	2(c)(iv)	Contribution to contingency reserve	0.20	0.24	0.32
R-19	2(c)(v)	Contribution towards arrears depreciation	0.00	0.00	0.00
R-19	2(c)(v-a)	Contribution to Development Reserve	0.00	0.00	0.00
R-19	2(c)(v-b)	Debt redemption obligation	0.00	0.00	0.00
R-19	2(c)(vi)	Other special appropriation (Provide Details)	0.00	0.00	0.00
		Total “special appropriation” Sum of above	0.45	3.38	6.52
		Total “expenditure” (including special appropriation)	106.57	114.19	165.30

Notes:

**Previous losses shall include the amount of capitalized losses allowed by the commission.

- (1) All expenses associated with other businesses should be excluded.
- (2) All expenditures should be provided voltage-wise.
- (3) Expenditures to be broken up in fixed and variable costs. The assumptions made should be spelt out clearly.
- (4) Expenditure should be provided in sufficient details (classification as per trial balances).
- (5) Total may not tally due to rounding off.

Form – R-12: Cost of Purchased Power (Rs. Crore)

Sl No.	Source	Plant Capacity (MW)	Licensee's Share (MW) And (%)	Total Capacity charges (Rs in Crores)	Units sent out by the generator (MU)	Units purchased by the licensee (M.U.)	Losses External to Licensee's system (MU)	Units received by the licensee (MU)	Fixed cost paid to generator (Paise/kWh)	Variable cost paid to generator (Paise/kWh)	Incentive payment to generator (Paise/kWh)	Wheeling charges paid (Paise/kWh)	Any other charges paid (Paise/kWh)	Average cost of energy received at interface point (Paise/kWh)	Total Cost of Power at each interface point.			
															Fixed charges	Variable charges	Incentive and other charges	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
Not Applicable																		

Note:

1. If the interface point is used by more than one supplier, enter purchases from each supplier separately.
2. When the power is purchased by the distribution company from transmission company and not from a generation, the interface point may be noted in the column 'SOURCE' and relevant details may be filled up.

Column 15 = $10 + 11 + 12 + 13 + 14 / 9$

Column 19 = $16 + 17 + 18$

Form – R-13: Supporting Details for IPPs

SI.No	Details/Generating Stations																			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
	Technical	Unit																		
1	Commissioning (a) Date of Synchronisation (b) Date of Commercial Operation (c) Date of Stabilisation																			
2	Installed Capacity (a) Unit wise	MW																		
3	Contracted Capacity (i) Stabilisation (a) Unit wise (ii) Post Stabilisation (a) Unit wise	MW MW																		
4	Auxiliary Consumption (i) Stabilisation (a) Expected (b) Allowable (ii) Post Stabilisation (a) Expected (b) Allowable	% % % %	Not Applicable																	
5	State Share	%																		
6	Normative PLF (a) Stabilisation (b) Post Stabilisation	%																		
7	Expected PLF (a) Stabilisation (b) Post Stabilisation	%																		
8	Normative Availability (a) Stabilisation (b) Post Stabilisation	%																		

Form – R-14(a) : Employees Costs

Category of employee		Previous Year			Current Year			Ensuing Year		
		2004-05			2005-06			2006-07		
		Audited			Latest Estimates			Estimates		
		Number		Cost	Number		Cost	Number		Cost
		Sanctioned	Working	(Rs. Crore)	Sanctioned	Working	(Rs. Crore)	Sanctioned	Working	(Rs. Crore)
1	Managing Director	0	0	0.00	0	0	0.00	0	0	0.00
2	CEO	1	1	0.29	1	1	0.27	1	1	0.53
3	All other staff									
3(a)	<u>Technical</u>									
3(a)(i)	Officers	14	14	0.49	19	19	0.74	22	22	1.49
3(a)(ii)	Staff	36	36	0.57	38	38	0.69	40	40	1.28
3(b)	<u>Non-technical</u>									
3(b)(i)	<u>Administrative</u>									
3(b)(i.i)	Officers									
3(b)(i.ii)	Staff	8	8	0.15	7	7	0.16	7	7	0.27
3(b)(ii)	<u>Accounts and finance</u>									
3(b)(ii.i)	Officers	3	3	0.09	3	3	0.11	4	4	0.25
3(b)(ii.ii)	Staff	7	7	0.11	6	6	0.13	7	7	0.26
3(b)(iii)	<u>Commercial</u>									
3(b)(iii.i)	Officers	2	2	0.09	2	2	0.10	3	3	0.26
3(b)(iii.ii)	Staff	3	3	0.05	3	3	0.06	4	4	0.14
	Total employees costs	74	74	1.83	79	79	2.25	88	88	4.49

Note:

- 1 Form should include all employment remuneration for the years, whether capitalized or non-capitalized. Provide separate information detailing the amounts of employee remuneration capitalized. Assumption on capitalization policy should be indicated.
- 2 All numbers of employees should be given on a consistent start-of-year or year-end-basis.
- 3 The *Cost* columns should include remuneration for actual employees, not sanctioned employees.
- 4 Details of the employee cost for various heads (trial balance) such as salary, leave encashment, GPF etc.
- 5 This cost is to be worked out voltage wise and should be further segregated into fixed and variable costs. Clearly indicate the assumptions made.
- 6 Total may not tally due to rounding off.

Form – R-14 (b): Employee Cost

(Rs. Crore)

Sl.No.	Particulars	Account Code				Audited	Estimated	Estimated
						2004-05	2005-06	2006-07
						Audited	Latest Estimates	Estimates
1.	Salaries	33102	04F010	33103	04F010	1.46	1.77	3.64
		33102	04F011	33103	04F011			
		33102	04F020	33103	04F020			
		33102	04F021	33103	04F021			
		33102	04F030	33103	04F030			
		33102	04F031	33103	04F031			
		33102	04G010	33103	04G010			
		33102	04G020	33103	04G020			
		33102	04I010	33103	04I010			
		33102	04I020	33103	04I020			
		33102	04I030	33103	04I030			
		33102	04K010	33103	04K010			
		33102	04K020	33103	04K020			
2.	DA							
3.	Wages							
4.	Allowances	33151	04K070	33192	04G010	0.13	0.19	0.25
		33152	04K070	33192	04G020			
		33192	04F010	33192	04I010			
		33192	04F011	33192	04I020			
		33192	04F020	33192	04I030			
		33192	04F021	33192	04K010			
		33192	04F030	33192	04K020			
		33192	04F031					
5.	Leave Encashment	33191	04L033			0.03	0.06	0.12
6.	Staff Welfare Expenses	33171	04K070	33172	04K070	0.05	0.06	0.10
7.	Bonus							

Sl.No.	Particulars	Account Code		Audited	Estimated	Estimated
				2004-05	2005-06	2006-07
				Audited	Latest Estimates	Estimates
8.	Expenses on apprentice and other training schemes					
9.	Contribution to pension and gratuity	33124 04F110 33124 04F111 33124 04G100	33124 04I070 33124 04K130 33125 04K150	0.09	0.10	0.21
10.	Contribution to provident fund	33121 04F110 33121 04F111 33121 04G100 33121 04I070 33121 04K130	33126 04F110 33126 04F111 33126 04G100 33126 04I070 33126 04K130	0.07	0.08	0.18
11.	Others (Specify)					
	Total			1.83	2.25	4.50
Less	Expenses Capitalised*			0.29	0.30	0.60
	Total			1.54	1.95	3.90

Notes: (1) This cost is to be worked out voltage wise and should be further segregated into fixed and variable costs. Clearly indicate the assumptions made.

(2) * Provide separate information detailing the employee cost capitalized. Assumption if any should be indicated.

(3) Total may not tally due to rounding off.

Form – R-15: Administrative and General Charges

(Rs. Crore)

SI. No.	Particulars	Account Codes		Previous Year	Current Year	Ensuing Year
				2004-05	2005-06	2006-07
				Audited	Latest Estimates	Estimates
1	Rents, Rates and Taxes	33202 04k050 33204 04K050	33205 04K050	0.25	0.21	0.23
2	Insurance of Employees, Assets etc.	33291 04k120 33292 04k120 33293 04k120	33294 04k120 33295 04k120	0.04	0.02	0.03
3	Telephone, postage, telegram, internet, charges	33221 04k070 33222 02k070 33223 02k070	33224 02k070 33227 04K070 33228 04K070	0.07	0.07	0.08
4	Legal Expenses on Consumer Grievance Redressal Forum and civil suits in District Courts	33392 04k110		0.01	0.02	0.02
5	Legal charges related to Power purchase price for earlier period	33391 04k110 33393 04k110		1.22	0.62	0.51
6	Audit Fees	33321 04k101 33322 04k101 33323 04k101 33324 04k101 33325 04k101	33326 04k101 33327 04k101 33328 04k101 33329 04k101 33330 04k101	0.08	0.09	0.09
7	Regulatory Expenses	33419 04k070		0.06	0.22	0.35
8	Consultancy charges					
9	Technical Fees					
10	Other Professional charges	33371 04k070 33372 04k070	33373 04k070	0.28	0.26	0.50
11	Service charges for computerization					

Sl. No.	Particulars	Account Codes		Previous Year	Current Year	Ensuing Year
				2004-05	2005-06	2006-07
				Audited	Latest Estimates	Estimates
12	Conveyance and Travelling expenses (vehicle running, hiring)	33153 04k040 33154 04k040 33155 04k040 33271 04k040 33272 04k040 33273 04k040 33274 04K040	33275 04K040 33275 04K040 33276 04K040 33277 04K040 33278 04K040 33279 04K040 33404 04k040	0.25	0.25	0.39
13	Printing and stationery	33251 04K070 33252 04K070	33253 04K070	0.09	0.08	0.10
14	Advertising	33402 04I040		0.06	0.12	0.12
15	Electricity and water charges	33405 04K070 33429 04K070	33430 04K070 33203 04K070	0.03	0.03	0.06
16	Meter Reading Charges	33428 04I020		0.18	0.20	0.25
17	Security expenses	33409		0.25	0.26	0.37
18	Training and Development Exp	33417		0.01	0.02	0.10
19	Courier Charges	33225		0.06	0.07	0.10
20	Miscellaneous			0.21	0.27	0.51
21	Freight					
	Total			3.15	2.81	3.81
Less	Expenses Capitalised*					
	Total			3.15	2.81	3.81

Notes: (1) This cost is to be worked out voltage wise and should be further segregated into fixed and variable costs. Clearly indicate the assumptions made.

(2) * Provide separate information detailing the employee cost capitalized. Assumption if any should be indicated.

(3) Total may not tally due to rounding off.

Form - R - 16: Repair & Maintenance Cost (Rs. Crore)

Si. No.	Particulars	Previous Year	Current Year	Ensuing Year
		2004-05	2005-06	2006-07
		Audited	Latest Estimates	Estimates
1	Plant and Machinery	0.05	0.06	0.07
2	Transformers	0.31	0.39	0.48
3	Buildings	0.09	0.03	0.05
4	Other Civil Work			
5	Hydraulic Work			
6	Lines, Cable network etc.	1.49	1.37	1.89
7	Sub-station maintenance by private agencies		0.12	0.10
8	Vehicles	0.08	0.13	0.17
9	Furniture & Fixtures	0.01	0.08	0.02
10	Office Equipments	0.25	0.38	0.54
11	Transportation	0.18	0.20	0.35
12	Total	2.45	2.78	3.67
Less	Expenses Capitalised	0	0	
	Total	2.45	2.78	3.67

Note:

- (1) This cost is to be worked out voltagewise & should be further segregated into fixed & Variable costs, if required same format may be used. Clearly indicate the assumptions made.
- (2) Total may not tally due to rounding off.

Form – R-17: Interest & Finance Cost

(Rs. Crore)

SI. No.	Particulars	Ref. Form	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
A.	Domestic				
1	Interest on Long term Loans	R-8	1.36	1.37	2.09
2	Debentures	R-8			
3	Working Capital Loans	R-8	0.15	0.29	0.89
4	Consumer Security	R-8	0.04	0.08	0.15
5	Financial Charges (Long term loans)			0.29	0.32
6	Financial Charges (Debentures)				
7	Financial Charges (Working Capital)		0.21	0.12	0.21
	Total		1.76	2.15	3.66
Less	Expenses Capitalised				
	Total (A)		1.76	2.15	3.66
B.	Foreign Loans				
	Same as 1,2,3,5,6 & 7	R-9			
Less	Expenses Capitalised*				
	Total (B)				
	Total (A +B)		1.76	2.15	3.66

Note: This cost is to be worked out voltage wise. Clearly indicate the assumptions made.

* Provide information detailing the interest cost capitalized. Assumption if any should be indicated.

Note: Total may not tally due to rounding off.

Form – R-18: Bad Debts (Rs. Crore)

Sl. No.	Particulars	Previous Year		Current Year		Ensuing Year	
		2004-05		2005-06		2006-07	
		Audited		Latest Estimates		Estimates	
		Arrears	Bad Debts	Arrears	Bad Debts	Arrears	Bad Debts
1	Domestic						
(a)	Metered	1.61	0.00	1.06	0.02	2.67	0.10
(b)	Unmetered	2.44	0.10	2.91	0.20	4.04	0.42
2	Non-Domestic						
(a)	Metered	0.48	0.01	0.44	0.01	0.79	0.00
(b)	Unmetered					0.00	0.00
3	Public Lighting	0.42	0.00	0.51	0.00	0.71	0.00
4 (A&B)	Institutions	0.39	0.00	0.28	0.00	0.65	0.00
5	PTWS						
(a)	Metered	0.04		0.01		0.07	0.01
(b)	Unmetered	0.49	0.45	1.23	0.41	0.81	1.04
6	Small & Medium Power	1.22	-0.01	1.23	0.04	2.02	0.09
7	Public Water Works	0.24	0.00	0.22	0.00	0.4	0.00
8	State Tube wells	0.04	0.00	0.05	0.00	0.07	0.00
9	Temporary Supply	0.64	0.02	0.64	0.01	1.05	0.04
10	Departmental Employees						
11	Large & Heavy Power	9.24	0.01	10.15	0.00	15.19	0.00
12	Railway Traction						
13	Irrigation Works						
14	Others	0.00		0.00		0.00	
	Total*	17.25#	0.57	18.73	0.69	28.47	1.70

Note: # The figure is to be adjusted further by Rs. 0.08 Cr (for FY 2004-05) and Rs. 0.15 Cr (FY 2005-06) for provision for bad and doubtful debt.

Note: Total may not tally due to rounding off.

Form – R-19: Other Costs

(Rs. Crore)

Sl. No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
1	All Taxes on income & Profits	16101 12I144	0.25	3.14	6.20
2	Expenses written off		0.00	0.00	0.00
3	Intangible Assets written off	33501 11E051 33502 11E052	0.00	0.00	0.00
4	Expenses on capital issues written off		0.00	0.00	0.00
5	Contribution to contingency reserve	36200 11E070	0.20	0.24	0.32
6	Contribution towards arrears depreciation		0.00	0.00	0.00
7	Contribution to development reserve		0.00	0.00	0.00
8	Debt Redemption Obligation		0.00	0.00	0.00
9	Other Expenses (Provide Details)*	33435 04L035	0.08	0.08	0.00
	Total		0.53	3.46	6.52

Note: This cost is to be worked out voltage wise and should be further segregated into fixed and variable costs. If required same format may be used. Clearly indicate the assumptions made.

*Provision for Bad and Doubtful Debts

Note: Total may not tally due to rounding off.

Form – R-20: Other Income

(Rs. Crore)

Sl. No.	Details	Previous Year	Current Year	Ensuing Year
		2004-05	2005-06	2006-07
		Audited	Latest Estimates	Estimates
1	Delayed payment surcharge	0.26	0.30	0.40
2	Meter rent	0.00	0.00	0.00
3	Misc. Charges from consumers	0.03	0.04	0.05
4	Interest on staff loan & advances	0.00	0.00	0.00
5	Income from Investments	0.05	0.06	0.08
6	Interest on advances to suppliers/contractors	0.00	0.00	0.00
7	Interest from Banks (other than FDs)	0.19	0.10	0.05
8	Income from Trading	0.00	0.00	0.00
9	Income from staff welfare activities	0.00	0.00	0.00
10	Misc. Receipts (specify)	0.03	0.00	0.00
	Total	0.56	0.50	0.58

Notes: If required classification as per trial balances may be given
Total may not tally due to rounding off.

Revenue –R-21: Audited Sales for FY 2004-05

Revenue for a full year of operation from sales at current tariffs (including subsidy receipts from external sources and excluding electricity duty)

Sl.No	Category of Consumers	No. of Consumers	Components of tariff *			Relevant sales related data for		Part year revenue excluding external subsidy (Rs. Crores)					Part year revenue including subsidy (Rs. Cr)	
			Energy Charges	Fixed / Demand Charges	Minimum Charges	Units	Load	Revenue from Energy Charges of tariff	Revenue from Fixed Charges of tariff	Revenue from Minimum Charge of	Total	Other Charges & Rebates		
			Rs. Per unit	in Rs./ mnth./ conn.	Rs./kW/ month	in MU	in MW							
1	2	3	4	5	6	7	8	9	10	11	12	13	14	
D	Domestic LMV-1													
	Domestic Metered													
D(1)	Registered Societies	9	2.90	Rs 30/kW		1.59	2.54	0.50	0.07		0.57	(0.03)	0.54	
D(2)	Others	16168		Rs 50/kW/month			38.35		2.00		7.65		7.65	
D(2)a	Consumption upto 70 units		1.90			12.79		2.61						
D(2)b	Consumption more than 70 units		3.00			9.89		3.05						
D(5)	Domestic Unmetered upto 2KW	7186	Rs 110/Conn/mth				13.63	0.91			0.91		0.91	
C	Commercial LMV-2	713	3.90	Rs 80/kW/month	Rs 260/kW	4.72	4.69	1.94	0.36	0.04	2.34		2.34	
	Commercial Metered													
P	Public Lamps LMV-3													
	Public lamps (metered)	3	3.75	Rs 75/kW/month		3.39	2.08	1.09	0.09		1.18		1.18	
P	Public lamps (unmetered)	2	Rs 850/kW				1.19	0.90			0.90		0.90	
PI	Public Insitutions LMV-4A	39	3.25	Rs 75/kW/month		1.61	1.02	0.49	0.08		0.57		0.57	
PI	Private Insitutions LMV-4B	33	3.90	Rs 80/kW/month	Rs 240/kW	3.40	2.35	1.23	0.22		1.44		1.44	
PTW	PTW LMV-5													
	PTW (Metered)	99				0.36	0.39	0.06	0.01	0.01	0.07		0.07	
	Rural Schedule		0.75	Rs 15/HP/month	Rs 65/BHP									
	Urban Schedule		2.00	Rs 30/HP/month	Rs 130/BHP									
	PTW (unmetered)	936		Rs 75/HP/month			4.13	0.44			0.44		0.44	
I(1)	Small & Medium Power LMV-6													
I(1)a	Supply from Urban Feeder	476	3.90	Rs 60/HP/mth	Rs 290/BHP	16.21	10.36	6.51	0.99	0.72	8.22	0.16	8.37	
I(1)b	Supply from Rural Feeder	35	3.51	Rs 54/HP/mth	Rs 225/BHP	0.07	0.20	0.03	0.01	0.02	0.06	(0.00)	0.05	

Sl.No	Category of Consumers	No. of Consumers	Components of tariff *			Relevant sales related data for		Part year revenue excluding external subsidy (Rs. Crores)					Part year revenue including subsidy (Rs. Cr)	
			Energy Charges	Fixed / Demand Charges	Minimum Charges	Units	Load	Revenue from Energy Charges of tariff	Revenue from Fixed Charges of tariff	Revenue from Minimum Charge of	Total	Other Charges & Rebates		
			Rs. Per unit	in Rs./ mnth./ conn.	Rs./kW/ month	in MU	in MW							
1	2	3	4	5	6	7	8	9	10	11	12	13	14	
I	Large and Heavy Power HV-2													
1(1)	Supply at 33000V	35		Rs 170/kVA	Rs 425/kVA	131.31	44.03	47.00	7.44	0.17	54.61	(1.35)	53.26	
I(1)a	Consumption between 2200-0600 hrs		Rs 3.1825 /kVAh											
I(1)b	Consumption between 0600-1700 hrs		Rs 3.35 /kVAh											
I(1)c	Consumption between 1700-2200 hrs		Rs 4.02 /kVAh											
1(2)	Supply at 11000V	91		Rs 180/kVA	Rs 425/kVA	58.28	24.15	22.46	4.31	0.24	27.01	0.08	27.09	
I(2)a	Consumption between 2200-0600 hrs		Rs 3.325 /kVAh											
I(2)b	Consumption between 0600-1700 hrs		Rs 3.50 /kVAh											
I(2)c	Consumption between 1700-2200 hrs		Rs 4.20 /kVAh											
PWW	Public Water Works LMV-7	20	3.25	Rs 75/kW/month	Rs 550/kW	2.07	0.76	0.68	0.07	0.10	0.85		0.85	
STW	State Tubewells LMV-8													
STW-2	STW/WB/ID (Unmetered)	19	Rs 500/BHP				0.21	0.14			0.14		0.14	
T	Temporary Supply LMV-9	1133	4.50		Rs 300/kW	5.02	3.89	2.42		0.31	2.73		2.73	
	Total	26997				250.73	153.97	92.45	15.64	1.61	109.70	(1.15)	108.56	

Second decimal figures may not tally due to rounding off

* Applicable from 01.12.2004

Revenue –R-22: Current Year 2005-06
Revenue for a full year of operation from sales at current tariffs (including subsidy receipts from external sources and excluding electricity duty)

 Latest Estimates
(Rs. Cr)

Sl.No	Category of Consumers	No. of Consumers	Components of tariff *			Relevant sales related data for		Part year revenue excluding external subsidy (Rs. Crores)					Part year revenue including subsidy (Rs. Cr)	
			Energy Charges	Fixed / Demand Charges	Minimum Charges	Units	Load	Revenue from Energy Charges of tariff	Revenue from Fixed Charges of tariff	Revenue from Minimum Charge of	Total	Other Charges & Rebates		
			Rs. Per unit	in Rs./ mnth./ conn.	Rs./kW/ month	in MU	in MW							
1	2	3	4	5	6	7	8	9	10	11	12	13	14	
D	Domestic LMV-1													
	Domestic Metered													
D(1)	Registered Societies	15	2.90	Rs 30/kW		2.95	4.23	0.86	0.11		0.96	(0.05)	0.92	
D(2)	Others	22621		Rs 50/kW/month			52.00		2.66		11.85		11.85	
D(2)a	Consumption upto 70 units		1.90			13.99		2.66						
D(2)b	Consumption more than 70 units		3.00			21.77		6.53						
D(5)	Domestic Unmetered upto 2KW	5089		Rs 110/Conn/mth			8.91	0.83			0.83	0.00	0.83	
C	Commercial LMV-2	886	3.90	Rs 80/kW/month	Rs 260/kW	5.87	5.61	2.29	0.48	0.04	2.81		2.81	
	Commercial Metered													
P	Public Lamps LMV-3													
	Public lamps (metered)	3	3.75	Rs 75/kW/month		3.49	2.11	1.14	0.19		1.32		1.32	
P	Public lamps (unmetered)	2	Rs 850/kW				1.54	1.66			1.66		1.66	
PI	Public Insitutions LMV-4A	44	3.25	Rs 75/kW/month		1.86	1.10	0.60	0.12		0.72		0.72	
PI	Private Insitutions LMV-4B	41	3.90	Rs 80/kW/month	Rs 240/kW	4.22	2.66	1.65	0.25		1.90		1.90	
PTW	PTW LMV-5													
	PTW (Metered)	119				0.44	0.27	0.06	0.02	0.00	0.08		0.08	
	Rural Schedule		0.75	Rs 15/HP/month	Rs 65/BHP									
	Urban Schedule		2.00	Rs 30/HP/month	Rs 130/BHP									
	PTW (unmetered)	1021		Rs 75/HP/month			4.39	0.54			0.54		0.54	
I(1)	Small & Medium Power LMV-6													
I(1)a	Supply from Urban Feeder	573	3.90	Rs 60/HP/mth	Rs 290/BHP	16.44	11.98	6.41	1.18	0.45	8.04		8.04	
I(1)b	Supply from Rural Feeder	34	3.51	Rs 54/HP/mth	Rs 225/BHP	0.04	0.15	0.02	0.01	0.03	0.06	(0.00)	0.05	
I	Large and Heavy Power HV-2													
1(1)	Supply at 33000V	37		Rs 170/kVA	Rs 425/kVA	134.84	44.35	47.61	7.96	0.00	55.57	0.00	55.57	
I(1)a	Consumption between 2200-0600 hrs		Rs 3.1825 /kVAh											

Sl.No	Category of Consumers	No. of Consumers	Components of tariff *			Relevant sales related data for		Part year revenue excluding external subsidy (Rs. Crores)					Part year revenue including subsidy (Rs. Cr)
			Energy Charges	Fixed / Demand Charges	Minimum Charges	Units	Load	Revenue from Energy Charges of tariff	Revenue from Fixed Charges of tariff	Revenue from Minimum Charge of	Total	Other Charges & Rebates	
			Rs. Per unit	in Rs./ mnth./ conn.	Rs./kW/ month	in MU	in MW						
I(1)b	Consumption between 0600-1700 hrs		Rs 3.35 /kVAh										
I(1)c	Consumption between 1700-2200 hrs		Rs 4.02 /kVAh										
1(2)	Supply at 11000V	100		Rs 180/kVA	Rs 425/kVA	56.50	23.47	21.74	4.98	0.00	26.72	0.00	26.72
I(2)a	Consumption between 2200-0600 hrs		Rs 3.325 /kVAh										
I(2)b	Consumption between 0600-1700 hrs		Rs 3.50 /kVAh										
I(2)c	Consumption between 1700-2200 hrs		Rs 4.20 /kVAh										
PWW	Public Water Works LMV-7	25	3.25	Rs 75/kW/month	Rs 550/kW	3.70	0.84	1.20	0.08		1.29		1.29
STW	State Tubewells LMV-8												
STW-2	STW/WB/ID (Unmetered)	19	Rs 500/BHP				0.21	0.17			0.17		0.17
T	Temporary Supply LMV-9	1046	4.50		Rs 300/kW	5.52	4.46	2.48		0.30	2.79		2.79
	Total	31675				271.65	168.26	98.44	18.03	0.82	117.29	(0.05)	117.23

Second decimal figures may not tally due to rounding off

* Applicable from 01.12.2004

Revenue –R-23: Ensuing Year FY 2006-07

Revenue for a full year of operation from sales at current tariffs (including subsidy receipts from external sources and excluding electricity duty)

Estimated
(Rs. Crore)

Sl.No	Category of Consumers	No. of Consumers	Components of tariff *			Relevant sales related data for		Part year revenue excluding external subsidy (Rs. Crores)					Part year revenue including subsidy (Rs. Cr)	
			Energy Charges	Fixed / Demand Charges	Minimum Charges	Units	Load	Revenue from Energy Charges of tariff	Revenue from Fixed Charges of tariff	Revenue from Minimum Charge of	Total	Other Charges & Rebates		
			Rs. Per unit	in Rs./ mnth./ conn.	Rs./kW/ month	in MU	in MW							
1	2	3	4	5	6	7	8	9	10	11	12	13	14	
D	Domestic LMV-1													
	Domestic Metered													
D(1)	Registered Societies	21	2.90	Rs 30/kW		5.68	6.53	1.65	0.20		1.85	(0.09)	1.76	
D(2)	Others	29361		Rs 50/kW/month			67.97		3.65		17.85		17.85	
D(2)a	Consumption upto 70 units		1.90			18.66		3.55						
D(2)b	Consumption more than 70 units		3.00			35.52		10.66						
D(5)	Domestic Unmetered upto 2KW	2387		Rs 110/Conn/mth			4.18	0.46			0.46	0.00	0.46	
C	Commercial LMV-2	1054	3.90	Rs 80/kW/month	Rs 260/kW	8.82	6.35	3.44	0.56		4.01		4.01	
	Commercial Metered													
P	Public Lamps LMV-3													
	Public lamps (metered)	3	3.75	Rs 75/kW/month		3.86	2.44	1.25	0.21		1.46		1.46	
P	Public lamps (unmetered)	2	Rs 850/kW				1.82	1.75			1.75		1.75	
PI	Public Insitutions LMV-4A	52	3.25	Rs 75/kW/month		2.69	1.35	0.87	0.11		0.99		0.99	
PI	Private Insitutions LMV-4B	47	3.90	Rs 80/kW/month	Rs 240/kW	6.25	2.40	2.44	0.22		2.65		2.65	
PTW	PTW LMV-5													
	PTW (Metered)	143				0.45	0.53	0.09	0.02	0.00	0.12		0.12	
	Rural Schedule		0.75	Rs 15/HP/month	Rs 65/BHP									
	Urban Schedule		2.00	Rs 30/HP/month	Rs 130/BHP									
	PTW (unmetered)	811		Rs 75/HP/month			3.48	0.46			0.46		0.46	
I(1)	Small & Medium Power LMV-6													
I(1)a	Supply from Urban Feeder	661	3.90	Rs 60/HP/mth	Rs 290/BHP	26.43	13.81	10.31	1.25		11.56		11.56	
I(1)b	Supply from Rural Feeder	34	3.51	Rs 54/HP/mth	Rs 225/BHP	0.08	0.18	0.03	0.02	0.03	0.07	(0.00)	0.07	
I	Large and Heavy Power HV-2													
1(1)	Supply at 33000V	45		Rs 170/kVA	Rs 425/kVA	183.84	48.52	65.91	8.57	0.00	74.48	(2.28)	72.20	
I(1)a	Consumption between 2200-0600 hrs		Rs 3.1825 /kVAh											

Sl.No	Category of Consumers	No. of Consumers	Components of tariff *			Relevant sales related data for		Part year revenue excluding external subsidy (Rs. Crores)				Part year revenue including subsidy (Rs. Cr)	
			Energy Charges	Fixed / Demand Charges	Minimum Charges	Units	Load	Revenue from Energy Charges of tariff	Revenue from Fixed Charges of tariff	Revenue from Minimum Charge of	Total		Other Charges & Rebates
			Rs. Per unit	in Rs./ mnth./ conn.	Rs./kW/ month	in MU	in MW						
I(1)b	Consumption between 0600-1700 hrs		Rs 3.35 /kVAh										
I(1)c	Consumption between 1700-2200 hrs		Rs 4.02 /kVAh										
1(2)	Supply at 11000V	111		Rs 180/kVA	Rs 425/kVA	114.14	25.47	44.99	4.40		49.39	(0.04)	49.35
I(2)a	Consumption between 2200-0600 hrs		Rs 3.325 /kVAh										
I(2)b	Consumption between 0600-1700 hrs		Rs 3.50 /kVAh										
I(2)c	Consumption between 1700-2200 hrs		Rs 4.20 /kVAh										
PWW	Public Water Works LMV-7	28	3.25	Rs 75/kW/month	Rs 550/kW	4.27	0.93	1.39	0.08		1.47		1.47
STW	State Tubewells LMV-8												
STW-2	STW/WB/ID (Unmetered)	19	Rs 500/BHP				0.21	0.17			0.17		0.17
T	Temporary Supply LMV-9	1012	4.50		Rs 300/kW	5.43	3.39	2.44			2.44		2.44
	Total	35791				416.13	189.57	151.86	19.29	0.03	171.18	(2.41)	168.77

Second decimal figures may not tally due to rounding off

* Applicable from 01.12.2004

Form – R-24: Expected Revenue at Proposed Tariff Charges

Revenue for a full year of operation from sales at proposed tariffs (including subsidy receipts from external sources and excluding electricity duty)
 Same format should be used for separate voltage. All components such as Electricity duty, rebate, surcharge, penalties, concessions should also be given for each category.

Note – NPCL files tariff application for approval of permissible cost and enable UPERC determine bulk supply rate payable to UPPCL. NPCL does not propose revised rates and hence this form does not apply to us.

Sl.No	Categories	No. of Consumers	Components of tariff				Relevant sales related data for metered consumption			Full year revenue excluding external subsidy					External subsidy Rs. in Crores	Full year revenue including subsidy Rs. in Crores
			Part-1 (specify part name and unit)	Part-2 (specify part name and unit)	Part-3 (specify part name and unit)	Fuel Surcharg e per unit, if any	Item 1 (specify)	Item 2 (specify)	Item 3 (specify)	Rs. in Crores						
										Revenue from Part-1 of tariff	Revenue from Part-2 of tariff	Revenue from Part-3 of tariff	Revenue from fuel surcharge	Total		
3	4	5	6	7	8	9	10	11	12	13	14	15	16	17		
D	Domestic LMV-1															
D(1)	<u>Registered Societies</u>															
D(1)a	Registered Societies, upto 1 KW, 1 Phase															
D(1)b	Registered Societies, above 1 KW, 1 Phase															
D(1)c	Registered Societies, 3 Phase															
D(2)	<u>Others, upto 1 KW, 1 Phase</u>															
D(2)a	Consumption upto 100 units															
D(2)b	Consumption between 100 and 300 units															
D(2)c	Consumption more than 300 units															
D(3)	<u>Others, above 1KW, 1 Phase</u>															
D(3)a	Consumption upto 100 units															

Form – R-25: Expected Revenue when Proposed Tariff is introduced for a Part Year (excluding electricity duty)

Sl. No.	Category	Proposed full year sales at proposed tariff (%)	Revenue excluding External Subsidy		Full Year Revenue		
			At Current Tariff Rate (Rs. crores)	at Proposed Tariff Rate (Rs. Croes)	Excluding External Subsidy (Rs. Crores)	External Subsidy (Rs. Crores)	Total (Rs. Crores)
1	2	3	4	5	6	7	8
	Use the same classification as that of table R-18/19.						
		Tariff sanctioned for UPPCL becomes applicable to NPCL. NPCL does not propose tariff revision. Hence This form is not filled.					

Note: This table shows indicative tariff categories. The licensee shall include all relevant information on categories, sub-categories and slabs. Where a change to the tariff categories is proposed, the licensee should as far as possible provide equivalent information to indicate the change between the current and proposed tariffs.

Form – R-26: Tariff Revenue Change (excluding electricity duty)

Sl. No.	Category	Revenue from sales excluding External Subsidy			
		Revenue Change Full year (%)	Revenue Change Full Year (Rs. crores)	Revenue Change Part year (%)	Revenue Change Part Year (Rs. crores)
1	2	3	4	5	6
	Use the same classification as that of table R-18/19.	Tariff sanctioned for UPPCL becomes applicable to NPCL. NPCL does not propose tariff revision. Hence This form is not filled.			
	Total				

Note: This table shows indicative tariff categories. The licensee shall include all relevant information on categories, sub-categories and slabs. Where a change to the tariff structure and categories is proposed, the licensee should as far as possible provide equivalent information to indicate the change between the current and proposed tariffs.

“Revenue Change Full Year” takes account of the revenue change when new tariff are introduced at the beginning of a financial year.

‘Revenue Change Part Year’ takes account of the revenue change when new tariffs are introduced during a financial year.

NPCL does not propose tariff rate. Hence this form is not filled.

Form – R-27: External Subsidy (Allocation of external subsidy among consumer classes) (Rs. Crore)

Sl. No.	Category	External expense Subsidy Directly Assigned to class	External expense subsidy Allocated to class	Effect of Current Years External Construction Subsidy	Other type of Subsidy by Class	Overall External Subsidy by Class (3+4+5+6=7)
1	2	3	4	5	6	7
	Use the same classification as that of table R-18/19.	NPCL does not receive state subsidy. Hence this form is not filled. Hence This form is not filled.				

Note: This table shows indicative tariff categories. The licensee shall include all relevant information on categories. Sub-categories and slabs. In the event that the tariff categories change, the table should be completed for the proposed tariff categories. External Expenses Subsidy reflects the amount of subsidy that is either directly assigned or allocated to a particular consumer classes to offset the operation and maintenance expenses.

External Construction Subsidy reflects the amount of subsidy to offset the capital, costs to a particular consumer class.

Form - R-28 (a): Aggregate Revenue Requirement

(Rs. Crores)

Ref. Form no.	Sl. No.	Particulars	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Based on Audited Data	Latest Estimates	Estimates
R-10	1	Reasonable Return	3.35	3.54	4.05
R-11	2	Expenditure (Net after capitalization of expenses but excluding prior period and extraordinary items)	106.57	114.19	165.30
R-20	3	Other Income	0.56	0.50	0.58
	4	Aggregate Revenue (1+2-3)	109.37	117.23	168.77

Note: Total may not tally due to rounding off.

Form - R-28 (b): Rebate owed from previous year (Rs. Crore)

Reference	Data Required	Previous Year Audited Rs. in Crores
2(a) (I)	<u>Income:</u> Tariff income Non-tariff income Minus total expenditure (including special appropriation) Clear Profit for audited year Reasonable Return for audited year Excess of Clear Profit over Reasonable Return (if any) for audited year Amount of Clear Profit Allowed (Disallowed) by the Commission Excess of Clear Profit (if any) over Allowed (Disallowed) Profit	From forms R-21, R-22, R-23 From Form R-20 From Form R-11 Total income minus total expenditure (including special appropriation) from Form R-10 Clear profit minus reasonable return (if positive) Amount to be determined by the Commission on the basis of performance standard achievements by the licensee. (+) Allowed; (-) Disallowed Excess of Clear Profit minus Allowed (Disallowed) Profit
II (I)	Amount to be added to the rebate account (if any)	Calculated from the above according to para II of the Sixth Schedule

Form - R-29 (a): Profit & Loss Account (Rs. Crore)

Ref. Form no.	Sl. No.	Particulars	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
		Income			
R-21, 22,23,24	1	Revenue from Sale of Power	108.56	117.23	168.77
R-27	2	Revenue subsidies & grants			
R-20	3	Other Income	0.56	0.50	0.58
		Total	109.12	117.73	169.35
		Expenditure			
	1	Purchase of Power	91.69	93.62	133.47
R-14	2	Employee Costs	1.83	2.25	4.50
R-15	3	A& G Costs	3.15	2.81	3.81
R-16	4	Repair & Maintenance	2.45	2.78	3.67
R-3	5	Depreciation	4.99	6.73	8.57
R-17	6	Interest & Finance Charges	1.76	2.15	3.66
R-18	7	Bad Debts	0.57	0.69	1.70
R-19	8	Deferred Revenue Expenditure W/O	0.00	0.00	0.00
	Less	Expenses Capitalised			
		Interest & Finance Charges	0.00	0.00	0.00
		Allocable salary for capital Jobs	-0.29	-0.30	-0.60
R-19	9	Other Debits	0.08	0.08	0.00
	10	Extraordinary Items (specify)			
		Total	106.23	110.81	158.78
		Profit (Loss) before Tax	2.89	6.92	10.57
R-20		Provision for Income tax	0.25	3.14	6.20
		Profit (Loss) after Tax	2.64	3.78	4.37
		Net prior period Credits	0.11	0.00	0.00
		Surplus/Deficit (-)	2.75	3.78	4.37

Note: Total may not tally due to rounding off.

Form - R-29 (b): Balance Sheet as at the end of the year

(Rs. Crore)

Ref. Form no.	Sl. No.	Particulars	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			Audited	Latest Estimates	Estimates
		Sources of funds			
	1	Share Holder's funds:			
		Share Capital	9.23	9.23	9.23
		Reserves & Surplus	14.06	17.84	22.21
R-8 & 9	2	Loan funds:			
		Loans from State Govt.			
		Loans from others-Secured	9.41	13.72	26.11
		Loans from other-Unsecured	0.85	0.64	0.43
R-1	3	Contributions, Grants & Subsidies towards cost of capital assets	34.13	39.58	47.55
		Total	67.68	81.01	105.53
		Application of funds			
R-2, 3 & 4	1	Net fixed Assets:			
		(a) Gross Block	78.66	95.39	123.47
		(b) Less Depreciation	23.68	30.32	38.70
		(c) Net Fixed Assets	54.98	65.07	84.77
R-5	2	Capital Works in progress	3.63	3.63	3.63
	3	Assets not in use			
	4	Deferred Costs			
R-1	5	Intangible Assets	1.17	1.17	5.17
	6	Investments (provide details)*	0.70	0.91	1.15
	7	Subsidy Receivable from Govt.			

	8	Net Current Assets			
	A.	Current Assets, Loans & Advances			
	(i)	Inventories	2.32	3.00	3.50
	(ii)	Receivables against sale of power (After adjusting provisions for bad and doubtful debts)	17.17	19.75	28.47
	(iii)	Cash & Bank balances	5.35	0.30	0.30
	(iv)	Loans & Advances	13.32	16.41	16.48
	(v)	Sundry Receivables			
		Total A	38.16	39.46	48.75
	B.	Current Liabilities & Provisions:			
	(i)	Security Deposits from consumers	10.70	12.95	14.10
	(ii)	Borrowings for Working Capital	0.00	3.04	5.07
	(iii)	Principal due on loans (specify)	0.00	0.00	0.00
	(iv)	Interest due on loans (specify)	0.00	0.00	0.00
	(v)	Payments due on other capital liabilities	3.36	2.75	4.56
	(v)	Power Purchase Payables	14.47	7.80	11.12
	(vi)	Other Current Liabilities	2.42	2.69	3.09
		Total B	30.95	29.23	37.94
		Net Current Assets (A-B)	7.21	10.23	10.81
		Grand Total	67.69	81.01	105.53

* Investment under Contingencies Reserve
Note: Total may not tally due to rounding off.

RATIOS

		Description of ratio	Previous Year	Current Year	Ensuing Year
			2004-05	2005-06	2006-07
			based on Audited Data	Latest Estimates	Estimates
Gearing	(i)	Shareholders' fund/Borrowed fund	2.48	1.62	1.01
	(ii)	Shareholders' fund/Borrowed fund (fixed liabilities only)	2.48	1.97	1.20
Solvency	(iii)	Share holders' fund/Total Assets	0.24	0.25	0.22
	(iv)	Share holders' fund/ (Total Assets-Current Liabilities)	0.34	0.33	0.30
Liquidity	(v)	Current Assets/Current Liabilities	1.23	1.35	1.28
	(vi)	Quick Assets/Current Liabilities	1.16	1.25	1.19
	(vii)	Debt Service Coverage Ratio	2.06	2.05	2.22
Activity	(viii)	Operating Expenses/Total Revenue	0.91	0.86	0.86
	(ix)	Assets Turn over (Revenue/Assets)	1.10	1.06	1.18
	(x)	Inventory Turn over	47	39	48
	(xi)	Days of Receivables	58	62	62
	(xii)	Days of Payables	58	30	30
	(xiii)	Total Revenue/Working Capital	15.14	11.51	15.66

- Notes
- (1) For the projections of current assets & liabilities, working sheets showing the calculations along with the assumptions which they are based should be attached.
 - (2) Second digit decimal may not match due to rounding.

Form - R-29 (c): Cash flow Statement for the year (Rs. Crore)

Ref. Form no.	Sl. No.	Particulars	Previous Year 2004-05 Audited	Current Year 2005-06 Latest Estimates	Ensuing Year 2006-07 Estimates
	1	Net funds from operations			
	A.	Net funds from earnings			
		Profit After Tax	2.75	3.78	4.37
		Less: Income tax paid during the year	0.00	0.00	0.00
		Total A	2.75	3.78	4.37
	B.	Add: Debits to revenue account not requiring cash outflow:			
		Depreciation	4.99	6.73	8.57
	(a)	Ammortisation of deferred cost			
	(b)	Ammortisation of intangible assets			
	(c)	Investment allowance reserve			
	(d)	Others if any	0.03	0.03	0.10
	(e)	Total B	5.02	6.76	8.67
	C.	Less: Credits to revenue account not involving cash receipts			
		Net funds from earnings (A+B-C)	7.77	10.54	13.04
	2	Contributions, grants and subsidies towards cost of capital assets	8.86	5.45	7.97
R-8	3	Security Deposit from consumers	2.76	2.25	1.15
	4	Proceeds from disposal of assets	0.03	0.00	0.00
-2.76766	5	Total funds from operations (1+2+3+4)	19.42	18.24	22.16

		6 Net Increase/(Decrease) in working capital			
	A.	Increase/ (Decrease) in Current Assets:			
	(a)	Inventories	0.23	0.68	0.50
	(b)	Receivables against sale of power	3.76	2.58	8.72
	(c)	Loans & Advances	1.78	3.09	0.07
	(d)	Sundry Receivables	0.00	0.00	0.00
		Total A	5.77	6.35	9.29
	B.	Increase/(Decrease) in Current Liabilities:			
	(a)	Borrowings for working capital	-0.29	3.04	2.03
	(b)	Power Purchase payables	4.69	-6.67	3.32
	(c)	Capital Liabilities	0.20	-0.61	1.81
	(d)	Other Liabilities	-0.52	0.27	0.40
		Total B	4.08	-3.97	7.56
		Net Increase/(Decrease) in working capital (A-B)	1.69	10.32	1.73
		7 Net funds from operations before subsidies & grants (5-6)	17.73	7.92	20.43
		8 Receipts from revenue subsidies & grants.			
		9 Net funds from operations including subsidies & grants (7+8)	17.73	7.92	20.43
		10 Net Increase/ (Decrease) in capital liabilities			
R-8 & 9	A.	Fresh Borrowings:			
	(a)	State Loans			
	(b)	Foreign Currency Loans			
	(c)	Other Borrowings	2.15	8.12	16.00
		Total A	2.15	8.12	16.00

R-8 & 9	B.	Repayments:			
	(a)	State Loans			
	(b)	Foreign Currency Loans			
	(c)	Other Borrowings	2.84	4.02	3.83
		Total B	2.84	4.02	3.83
		Net Increase/ (Decrease) in capital liabilities (A-B)	-0.69	4.10	12.17
	11	Increase / (Decrease) in Equity Capital	0.00	0.00	0.00
	12	Total funds available for capital expenditure (9+10+11)	17.04	12.02	32.60
	13	Funds Utilised on capital expenditure			
	(a)	On projects	14.53	16.86	32.36
	(b)	Advances to suppliers			
	(c)	Intangible Assets			
	(d)	Deferred Costs			
		Total 13	14.53	16.86	32.36
	14	Net Increase/ (Decrease) in Investments	0.16	0.21	0.24
	15	Net Increase/ (Decrease) in Cash & Bank balance (12-13-14)	2.35	-5.05	0.00
	16	Opening Cash & Bank balances	3.00	5.35	0.30
	17	Closing Cash & Bank balances	5.35	0.30	0.30

Form – R-30: Energy delivered into 33KV Distribution System at the Inter-connection Points of the EHT System and other sources of Generation

(M.U.)

Sl.No	Name of the Unit Area	Energy delivered into 33 KV Distribution System							Total Energy Delivered into the unit area (a + b)	
		From all EHT SSs existing in the unit area			Other sources of Generation in the Unit (b)					
		Gross	Stn. Cons.	Nett	Min. Hydel	Wind	Co-generation	Others		Sub-total
Year : 2004-2005										
1	Greater Noida									308.73
Year : 2005-2006										
1	Greater Noida									331.13
Year : 2006-2007										
1	Greater Noida									479.21

Note

1. Measurements done on the LV side of Transformers at all EHT SSs.
2. Energy delivered is the sum total of the energy delivered at 33 KV at all the EHT SSs and all stations existing in the unit area but not Net input into the unit area because the inter unit area imports and
3. Unit area may be District / Circle / Zone or any specified area which is applicable.

Form – R-31: Energy delivered into 11KV Distribution System at the Inter-connection Points of the EHT System and

Same format should be used for separate voltage, region wise. The data should be provided for previous year, current year and ensuing year.

(M.U.)		Energy delivered into the 11KV Distribution System								(M.U.)
Sl.No	Name of the Unit Area	From all EHT SSs existing in the unit area			Other source of Generation in the unit area (b)					Total Energy Delivered into the unit area (a + b)
		Gross	Stn. Cons.	Nett	Min. Hydel	Wind	Co-generation	Others	Sub-total	
NOT APPLICABLE										
	Grand Total									

Note

1. Measurements done on the LV side of Transformers at all EHT SSs.
2. Energy delivered is the sum total of the energy delivered at 33 KV at all the EHT SSs and all stations existing in the unit area but not Net input into the unit area because the inter unit area imports and exports are not considered.
3. Unit area may be District / Circle / Zone or any specified area which is applicable.

Form - R-32: Energy delivered from 33/11 KV SSs into 11 KV system (including LT system)

Sl. No.	Name of the Unit Area	Energy delivered at 11 KV from all the 33/11 KV sub-stations existing in the unit area
Year : 2004-2005		
1	GREATER NOIDA	170.79
Year : 2005-2006		
1	GREATER NOIDA	189.09
Year : 2006-2007		
1	GREATER NOIDA	284.74

Note :

1. Measurement done on the LV side of the transformers at all 33/11 KV SSs.
2. Unit Area may be District / Circle / Zone or specified area which is applicable.

Form - R-33: HT Direct Sales at 33 KV

Sl. No.	Name of the Unit Area	Number of Consumers	Total Units Recorded by 33 KV HT Meters
Year : 2004-2005			
1	GREATER NOIDA	35	131.31
Year : 2005-2006			
1	GREATER NOIDA	37	134.84
Year : 2006-2007			
1	GREATER NOIDA	45	183.84

Note :

1. Unit Area may be District / Circle / Zone or specified area which is applicable.

Form - R-34: HT Direct Sales at 11 KV

Sl. No.	Name of the Unit Area	Number of Consumers	Total Units Recorded by 11 KV HT Meters
Year : 2004-2005			
1	GREATER NOIDA	91	58.28
Year : 2005-2006			
1	GREATER NOIDA	100	56.5
Year : 2006-2007			
1	GREATER NOIDA	111	114.14

Note:

1. Unit Area may be District / Circle / Zone or specified area which is applicable.

Form - R-35: Energy Sold in the LT System

Sl. No.	Name of the unit area	Cat - I	Cat - II	Cat - III	Cat - IV	Cat - V	Cat - VI	Cat - VII	Total Units*
		Domestic	Commercial	Public Lighting	Public & private Inst.	PTWs	Industrial	Others	
Year 2004-2005									
1	GREATER NOIDA	42.35	4.72	6.6	5.01	11.8	16.28	7.65	94.41
Year 2005-2006									
1	GREATER NOIDA	53.25	5.87	9.39	6.08	12.43	16.49	9.79	113.3
Year 2006-2007									
1	GREATER NOIDA	67.19	8.82	10.03	8.94	10.63	26.51	10.28	142.40

Note:

1. Agricultural consumption is assessed based on sample meters data.
2. Unit area may be District / Circle / Zone or any specified area which is applicable.

*May not tally due to rounding off

Form - R-36: Energy Delivered into L.T. System:

The data should be provided for the previous, current & ensuing year

Sl. No.	Name of the Distributio	Energy recorded on L.T. side of Distribution				
		Earlier reading	Final reading	Difference	Difference X M.F.	Consumption
Not Applicable						
Total Energy						

Note: This is possible when meters are fixed for all distribution transformers and energy readings are available.

Form - R-37: Calculation of System Losses at 33 Kv and below

		Symbol	FY 2004-05	FY 2005-06	FY 2006-07
I. Losses in 33 KV System and Connected Equipment					
(i)	Total Energy delivered into 33 KV Distribution System from EHT SSs and other Generating Stations (Form R-30)	A	308.73	331.13	479.21
(ii)	Energy sold by HT direct sales at 33 KV (R-33)	B	131.31	134.84	183.84
(iii)	Energy Delivered into 11 KV and LT System from 33/11 KV SSs (R-32)	C	170.79	189.09	284.74
	Losses	A - (B+C)	6.63	7.20	10.63
	% Losses	$100 \times \{A-(B+C)\}/A$	2.15%	2.17%	2.22%
II. Losses in 11 KV and LT System and Connected Equipment					
(i)	Energy delivered into 11 KV and LT Distribution System form 33/11 KV SSs (R-32)	C	170.79	189.09	284.74
(ii)	Energy delivered into 11 KV Distribution System at EHT SSs and other Generating Stations (R-31)	D	Nil	Nil	Nil
	Total Energy delivered into 11 KV and LT Distribution System	C + D	170.79	189.09	284.74
(iii)	Energy sold, HT direct sales at 11 KV (R-34)	E	58.28	56.50	114.14
(iv)	Energy sold in the LT System (R-35)	F	94.41	113.30	142.41
	Losses	E+F	152.69	169.80	256.55
	Losses	(C+D) - (E+F)	18.10	19.29	28.19
	Losses	$[(C+D)-(E+F)] \times 100 / C+D$	10.60%	10.20%	9.90%

R-38 (a) Status of Metering

SI No.	Item	Domestic	Commercial	Public Lighting	Public Institution	Private Institution	PTWs	Small And Medium Industries	Public Water Works	STWs	Large Industry	Others	Total
1	No. of In-Circuit Meters in Pre - Previous Year	10706	507	160	19	26	59	386	18	-	102	1253	13236
2	No. of Meters Defective / Bypassed	148	11	3	0	1	1	8	-	-	2	3	177
3	Percentage of meters defective / bypassed	1.38	2.17	1.88	0.00	3.85	1.69	2.07	-	-	1.96	0.24	1.34
4	No. of in-circuit meters in previous year	14099	726	171	27	31	65	505	20	-	124	1830	17598
5	No. of Meters Defective / Bypassed	173	16	2	0	1	2	20	-	-	4	24	242
6	Percentage of Meters Defective / Bypassed	1.23	2.20	1.17	0.00	3.23	3.08	3.96	-	-	3.23	1.31	1.38
7	Percentage change from pre-previous year (+/-)	-0.16	0.03	-0.71	0.00	-0.62	1.38	1.89	-	-	1.27	1.07	0.04
8	No. of in-circuit meters in current year	15289	818	184	30	33	66	547	20	-	135	2071	19193
9	No. of Meters Defective / Bypassed	353	5	1	0	0	0	1	0	-	4	0	364
11	Percentage of Meters Defective / Bypassed	2.31	0.61	0.54	0.00	0.00	0.00	0.18	0.00	-	2.96	0.00	1.90
12	Percentage change from previous year (+/-)	1.08	-1.59	-0.63	0.00	-3.23	-3.08	-3.78	0.00	-	-0.26	-1.31	0.52
13	Target for ensuing year: Percentage of Meters Defective / Bypassed	1	0.7	0.6	0	1	1	0.5	-	-	0	0.2	
14	Target for ensuing year : Percentage change from current year	-1.31	0.09	0.06	0.00	1.00	1.00	0.32	-	-	-2.96	0.20	

Form – R-38 (b): Status of Meter Reading

Sl. No.	Item	Domestic	Commercial	Public lighting	Public institution	Private Institution	PTWs	Small & Medium Industry	Public water works	STWs	Large Industry	Others	Total
10a	No. of consumers in pre-previous year	22624	779	5	28	36	1030	495	20	19	131	1101	26268
10b	No. of metered consumers in pre-previous year	16385	779	3	28	36	83	495	20	0	131	1101	19061
11	No. of meters installed	16385	779	164	28	36	83	495	20	0	131	1101	19222
12	No. of meters read*	14665	732	164	27	35	70	474	19	0	131	1015	17332
13	Percentage of meters read	89.50	93.97	100.00	96.43	97.22	84.34	95.76	95.00	-	100.00	92.19	90.17
10a	No. of consumers in previous year	23363	713	5	30	42	1035	511	20	19	126	1133	26997
10b	No. of metered consumers in previous year	16177	713	3	30	42	99	511	20	0	126	1133	18854
11	No. of meters installed	16177	713	164	30	42	99	511	20	0	126	1133	19015
12	No. of meters read*	14665	713	164	29	42	80	500	19	0	126	1050	17388
13	Percentage of meters read	90.65	100.00	100.00	96.67	100.00	80.81	97.85	95.00	-	100.00	92.67	91.44
14	Percent change from pre-previous year (+/-)	1.15	6.03	0.00	0.24	2.78	-3.53	2.09	0.00	-	0.00	0.49	1.28
10a	No. of consumers in current year	27726	886	5	44	41	1140	607	25	19	137	1045	31675
10b	No. of metered consumers in current year	22637	886	3	44	41	119	607	25	0	137	1045	25544
11	No. of meters installed	22637	886	167	44	41	119	607	25	0	137	1045	25708
12	No. of meters read*	20826	886	167	44	41	98	600	24	0	137	1015	23838
13	Percentage of meters read	92.00	100.00	100.00	100.00	100.00	82.35	98.85	96.00	-	100.00	97.13	92.73
14	Percent change from previous year (+/-)	1.35	0.00	0.00	3.33	0.00	1.54	1.00	1.00	-	0.00	4.45	1.28
15	Target for ensuing year: percentage of meter reading	90	95	100	100	100	90	100	100	-	100	100	
16	Percent change from current year (+/-)	0.50	1.03	0.00	3.57	2.78	5.66	4.24	5.00	-	0.00	7.81	

Consumer categories to be as per the applicable tariff schedule.

* Unread meters as per position in March at year end

Form – R-38 (c): Status of Metering

Sl. No.	Item	Domestic	Commercial	Public lighting	Public institution	Private Institution	PTWs	Small & Medium Industry	Public water works	STWs	Large Industry	Others	Total
1a	Total energy billed in pre-previous year	35.98	3.54	6.24	1.07	2.118	14.56	15.524	1.39	0.65	159.31	4.22	244.60
1b	Energy billed in pre-previous year for metered consumers	16.47	3.54	3.53	1.07	2.118	0.12	15.524	1.39	0.00	159.31	4.22	207.29
2	Energy billed on the basis of meter reading	15.40	3.54	3.53	1.07	2.12	0.10	15.52	1.39	0.00	159.31	4.21	206.17
3	Percentage of energy billed on the basis of meter reading	93.50	99.88	100.00	100.00	99.90	82.00	99.97	100.00	-	100.00	99.80	99.46
4a	Total energy billed in previous year	42.34	4.72	6.60	1.61	3.40	11.80	16.28	2.07	0.56	189.59	5.02	284.00
4b	Energy billed in previous year for metered consumers	24.28	4.72	3.39	1.61	3.40	0.36	16.28	2.07	0.00	189.59	5.02	250.72
5	Energy billed on the basis of meter reading	22.95	4.72	3.39	1.61	3.40	0.31	16.28	2.07	0.00	189.59	4.99	249.32
6	Percentage of energy billed on the basis of meter reading	94.55	100.00	100.00	100.00	100.00	85.00	100.00	100.00	-	100.00	99.40	99.44
7	Percentage change from pre-previous year (+/-)	1.05	0.12	0.00	0.00	0.10	3.00	0.03	0.00	-	0.00	-0.40	-0.03
8a	Total energy billed in current year	53.15	5.87	9.39	1.86	4.22	12.43	16.49	3.70	0.56	191.34	5.63	304.64
8b	Energy billed in current year for metered consumers	38.72	5.87	3.49	1.86	4.22	0.44	16.49	3.70	0.00	191.34	5.63	271.76
9	Energy billed on the basis of meter reading	37.89	5.87	3.49	1.86	4.22	0.40	16.49	3.70	0.00	191.34	5.62	270.87
10	Percentage of energy billed on the basis of meter reading	97.86	100.00	100.00	100.00	100.00	90.00	100.00	100.00	-	100.00	99.82	99.67
11	Percent change from previous year (+/-)	3.31	0.00	0.00	0.00	0.00	5.00	0.00	0.00	-	0.00	0.42	0.24
12	Target for ensuing year: percentage of metered energy billed	98.00	100.00	100.00	100.00	100.00	92.00	100.00	100.00		100.00	99.95	
13	Target for ensuing year: percentage change from current year	0.14	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	0.13	

Consumer categories to be as per the applicable tariff schedule.

Form – R-38 (d) : Status of Bill Collection

Sl. No.	Item	Domestic	Commercial	Public lighting	Public institution	Private Institution	PTWs	Small & Medium Industry	Public water works	STWs	Large Industry	Others	Total
1	No. of consumers in pre-previous year	16790	384	5	17	20	1284	360	15	22	86	1850	20833
2	No. of consumers billed	16790	384	5	17	20	1284	360	15	22	86	1850	20833
3	No. of consumers that paid their bills *	16044	361	4	14	20	1117	346	14	22	83	1776	19801.04
4	Percentage of paying consumers	96	94	80	82	100	87	96	93	100	97	96	95
5	No. of consumers in previous year	20869	566	5	22	28	1251	426	19	19	102	1232	24539
6	No. of consumers billed	20869	566	5	22	28	1251	426	19	19	102	1232	24539
7	No. of consumers that paid their bills *	20135	541	4	19	28	1053	409	18	19	102	1188	23516
8	Percentage of paying consumers	96.5	95.6	80.0	86.4	100.0	84.2	96.0	94.7	100.0	100.0	96.4	95.8
9	Percentage change from pre-previous year (+/-)	1	2	0	4	-	-3	0	1	0	3	0	1
10	No. of consumers in the current year	22624	779	5	28	36	1030	495	20	19	131	1101	26268
1.	No. of consumers billed	22624	779	5	28	36	1030	495	20	19	131	1101	26268
2.	No. of consumers that paid their bills *	21950	749	4	24	36	856	478	18	17	131	1066	25329
3.	Percentage of paying consumers	97.02	96.15	80.00	85.71	100.00	83.11	96.57	90.00	89.47	100.00	96.82	96
4.	Percent change from previous year (+/-)	0.54	0.57	0.00	-0.65	0.00	-1.07	0.56	-4.74	-10.53	0.00	0.39	0.59
10	No. of consumers in the current year	23363	713	5	72	36	1035	511	20	19	126	1133	27033
1.	No. of consumers billed	23363	713	5	72	36	1035	511	20	19	126	1133	27033
2.	No. of consumers that paid their bills *	21950	749	4	24	36	856	478	18	17	131	1066	25329
3.	Percentage of paying consumers	93.95	105.05	80.00	33.33	100.00	82.71	93.54	90.00	89.47	103.97	94.09	94
4.	Percent change from previous year (+/-)	-3.07	8.90	0.00	-52.38	0.00	-0.40	-3.02	0.00	0.00	3.97	-2.73	-2.73
5.	Target for ensuing year: percentage of paying consumers	98	98	82	90	100	85	99	95	100	100	98	98
6.	Target for ensuing year: percentage change from current year	1	2	2	4	0	2	2	5	11	0	1	2

* Status of consumers paid as of March at year end

Form – R-39: Voltage Fluctuation

Period	First six months of the previous year		Last six months of the previous year		First six months of the current year		Ensuing Year*	
	Percentage of time when Voltage was		Percentage of time when Voltage was		Percentage of time when Voltage was		Percentage of time when Voltage will be	
	Below -9%	Above -6%	Below -9%	Above -6%	Below -9%	Above -6%	Below -9%	Above -6%
1. At 33 kv side of transformer (take off point of 33 kv bus)	3.0	0.9	3.2	1.2	3.4	1.5	Not within NPCL Scope	Not within NPCL Scope
2. At 11 KV incoming bus	1.4	0.4	1.35	0.35	1.28	0.32	1.21	0.3

* Specify corrective measures proposed

Form – R-40: Frequency Excursion

Period	First six months of the previous year		Last six months of the previous year		First six months of the current year		Corrective measures Proposed to maintain system frequency within limit
	Percentage of time when System frequency was		Percentage of time when System frequency was		Percentage of time when the system frequency was		
	Below 48.5 C/S	Above 51.5 C/S	Below 48.5 C/S	Above 51.5 C/S	Below 48.5 C/S	Above 51.5 C/S	
							Not within NPCL's control.

Form – R-41: Abstract of Outages due to Tripping of HT Feeders

1 Grid SS – I	First six months of the previous year		Last six months of the previous year		First six months of the current year		Ensuing Year	
	No. of trippings	Duration of trippings	No. of trippings	Duration of trippings	No. of trippings	Duration of trippings	No. of trippings	Duration of trippings
a. ALL 33 KV outgoing Feeders	26	790 Min	25	750 Min	23	768 Min	48	1500 Min
b. ALL 11 KV outgoing Feeders	206	1616 Min	195	1479 Min	180	1385 Min	325	2500 Min
c. Power Transformer – I								
i) High voltage								
ii) Low voltage side								
d. Power Transformer – II								
i) High voltage side								
ii) Low voltage side								
Repeat for all the transformers								
11 Repeat for all the Grid SSs	Not Applicable							
ALL STATE PICTURE								
11 Average interruption/33kv feeder								
= Total duration of trippings at 33 kv/								
total no.33 kv feeders								
(ii) Average interruption/ 11 kv feeder								
= Total duration of trippings at								
11 kv/Total No. of 11 kv feeders.								

Form – R-42: Failure of Transformer (Nos.)

Sl.No.	Period	Previous year		Current Year (First 6		Current Year (last 6		Ensuing Year	
		2004-05		2005-06		2005-06		2006-07	
		Installed	Damaged	Installed	Damaged	Installed	Damaged	Installed	Damaged
1	Items Power Transformers (HT)	12	NIL	12	Nil	14	Nil	18	NIL
2	Distribution Transformers	1770	107	1990	58	2069	52	2524	135

Form – R-43: Major System Disturbance (Grid Disturbance): Not within NPCLs control

	Period	First six months of the previous year	Last six months of the previous year	First six months of the current year
1	No. of occurrences.			
2	Total duration of Interruption.			
3	Estimated unserved energy due to such interruptions. Example: Load prior to the disturbance x No. of Hours of interruption			
4	No. of occasions when State system was isolated from the Region Grid due to system disturbance affecting power supply in the State.			
5	No. of occasions when system remained stable after being isolated from Grid due to system disturbance.			
6	Remedial Measures to prevent Grid system disturbance.			

Form – R-44: Electrical Accidents

Items	Period												Corrective measures proposed to avoid accidents
	First six months of the previous				Last six months of the previous				First six months of the Current				
	No. of Accidents				No. of Accidents				No. of Accidents				
	FATAL		NON FATAL		FATAL		NON FATAL		FATAL		NON FATAL		
	HUMAN	ANIMAL	HUMAN	ANIMAL	HUMAN	ANIMAL	HUMAN	ANIMAL	HUMAN	ANIMAL	HUMAN	ANIMAL	
	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	1	NIL	NIL	NIL	.

Form – R-45: Release of Customer Bills

Period	First six months of the previous year		Last six months of the previous year		First six months of the current year		Action proposed to be taken for prompt release of customer bills
	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	No. of customer bills served within 30 days of billing period	No. of customer bills served after 30 days of billing period	
LMV-1	104815	0	113845	0	122464	0	
LMV-2	3689	0	4009	0	4590	0	
LMV-3	31	0	30	0	31	0	
LMV-4	337	0	387	0	468	0	
LMV-5	368	0	485	0	639	0	
LMV-6	2735	0	2974	0	3171	0	
LMV-7	116	0	120	0	146	0	
LMV-8	6	0	6	0	6	0	
LMV-9	7037	0	7112	0	5913	0	
HT	647	0	722	0	787	0	

Form – R-46: Release of New Service Connections

Period	First six months of the previous year		Last six months of the previous year		First six months of the current year		Action proposed to be taken for providing service connections in time	
	No. of service connections provided within 30 days of valid requisition for power supply	No. of service connections provided after 30 days of valid requisition for power supply	No. of service connections provided within 30 days of valid requisition for power supply	No. of service connections provided after 30 days of valid requisition for power supply	No. of service connections provided within 30 days of valid requisition for power supply	No. of service connections provided after 30 days of valid requisition for power supply		
	2045	36	1780	35	1939	41	Inspection estimates made as per time limits of Distribution Code.	/ Delayed compliances by applicants in instances requiring more than 30 days.

Form-47: Physical Data Required

S.No.	Details	Year before	Pre- PreviousYear	Previous Year	Current Year	EnsuingYear
		2002-03	2003-04	2004-05	2005-06	2006-07
1	No. of Consumers					
a	Domestic	16790	20869	23363	27725	31769
b	Commercial	384	566	713	886	1054
c	Industrial-Low and Medium Voltage	360	426	511	607	695
d	Industrial-High Voltage	86	102	126	137	156
e	Agriculture	1306	1270	1035	1140	954
f	Others	1907	1306	1249	1180	1163
	TOTAL	20833	24539	26997	31675	35791
g	% of Metered Consumers	43.36	60.38	69.83	80.64	91.00
2	Energy Sold (MU)					
	TOTAL	198.79	244.60	284.00	304.64	440.39
g	% of Metered Consumption	79.89	84.75	88.28	89.17	94.49
3	Connected Load (MW)					
a	Domestic	32.50	46.07	54.52	65.14	78.68
b	Commercial	2.47	3.36	4.69	5.61	6.35
c	Industrial-Low and Medium Voltage	7.66	8.67	10.56	12.13	13.99
d	Industrial-High Voltage	42.36	54.67	68.18	67.81	73.99
e	Agriculture	5.76	5.54	4.53	4.65	4.02
f	Others	8.65	10.06	11.50	12.91	12.54
	TOTAL	99.40	128.36	153.98	168.25	189.57
g	% of metered connected load	76.49	82.72	87.18	91.02	94.88

S.No.	Details	Year before	Pre- PreviousYear	Previous Year	Current Year	EnsuingYear
		2002-03	2003-04	2004-05	2005-06	2006-07
4	Network Size					
a	Ckt. Kms. (66 kV OH Lines)	--	--	--	--	--
b	Ckt. Kms. (66 kV Under Ground Cables)	--	--	--	--	--
--	Ckt. Kms. (33 kV OH Lines)	72	83	92	100	122
d	Ckt. Kms. (33 kV Under Ground Cables)	9	10	18	19	28
e	Ckt. Kms. (11 kV OH Lines)	493	553	647	668	735
f	Ckt. Kms. (11 kV Under Ground Cables)	51	72	82	110	152
g	Ckt. Kms. (LT OH Lines)	442	477	625	650	755
h	Ckt. Kms. (LT Under Ground Cables)	234	382	466	778	850
5	Total Area Served (Sq Kms.)	335	335	335	335	335
6	Substations (33/11 KV)					
a	Numbers	3	6	6	8	10
b	Total Transformation Capacity (MVA)	38	53	58	68	88
7	Distribution Transformers					
a	Numbers	1297	1580	1770	2069	2524
b	Total Transformation Capacity (MVA)	78.2	96.2	117.4	139	175
8	Number of Employees	68	73	77	80	90
9	Peak Demand Met (MVA)	39	43	55	70	108
9	Reactive Energy Consumed (MVARH)	63.0	75.5	120.6	120.2	173.9

Note: Totals may not match due to rounding off.